

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. CENTER ☐ Other _____

3. NAME OF OPERATOR
Siete Oil & Gas Corporation

4. ADDRESS OF OPERATOR
P.O. Box 2523 Roswell, NM 88202-2523

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FSL & 2310' FWL, SE $\frac{1}{4}$ SW $\frac{1}{4}$, Unit Letter N

At top prod. interval reported below Same

At total depth Same

6. LEASE DESIGNATION AND SERIAL NO.
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DEC 8 10 30 AM '88

7. IF INDIAN, ALLOTTEE OR TRIBE NAME
CARLSBAD AREA
Quana Federal

8. WELL NO.
1

9. FIELD AND POOL, OR WILDCAT
Young Wolfcamp *Querecho*

10. SEC. T. R. M. ON BLOCK AND SURVEY OR AREA
Sec. 14: T18S, R32E

11. PERMIT NO. 30-025-30445 DATE ISSUED 8/16/88

12. COUNTY OR PARISH Lea 13. STATE NM

14. DATE DRILLED 8/24/88 15. DATE T.D. REACHED 9/23/88 16. DATE COMPL. (Ready to prod.) 11/8/88 17. ELEVATIONS (DP, HKB, RT, OB, ETC.)* 3792' GR 18. BLEV. CASINGHEAD 3792' GR

19. TOTAL DEPTH, MD & TVD 11243' 20. PLUG BACK T.D., MD & TVD 8665' 21. IF MULTIPLE COMPL., HOW MANY* N/A 22. INTERVAL DRILLED BY $\rightarrow$ 23. ROTARY TOOLS Yes 24. CABLE TOOLS No

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8448'-8516' BoneSpring

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL, DLL/MSFL, EPT, BHC

27. WAS WELL CORDED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	423'	17 1/2"	395 sks circ	
8 5/8"	24# & 32#	3001'	12 1/4"	1225 sks circ	
5 1/2"	17#	11243'	7 7/8"	1910 sks	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8350'	8350'

28. PERFORATION RECORD (Interval, size and number)
10818'-10860' w/12 perfs
10216'-10244' w/14 perfs, CIBP @ 10800'
10008'-10029' w/15 perfs, CIBP @ 10200'
9714'-9822' w/26 perfs, RBP @ 9900'
8681'-9014' w/25 perfs, RBP @ 9110'
8448'-8516' w/13 perfs, CIBP @ 8665'

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
SEE ON ATTACHED PAGE

30. PRODUCTION
DATE FIRST PRODUCTION 11/21/88 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/05/88	24	N/A	$\rightarrow$	50	75 (Est)	79	1500

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
N/A	N/A	$\rightarrow$	50	75 (Est)	79	N/A

31. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)
Vented

32. TEST WITNESSED BY
Jim Ikard

33. LIST OF ATTACHMENTS
2 copies openhole logs & deviation surveys

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

35. ACCEPTED FOR RECORD
SJS

SIGNED *Cathy D. Batley* TITLE *Drilling/Production Secretary* DATE *12/7/88*

DEC 19 1988

*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to omit any material within its jurisdiction.

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QUANAH FEDERAL #1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
(Continued)

Acid, Shot, Fracture, Cement Squeeze, Etc.:

<u>Depth Interval (MD):</u>	<u>Amount and Kind of Material Used:</u>
10818'-10860'	acidize w/5000 gal 20% HCl
10216'-10244'	acidize w/5000 gal 20% HCl
10008'-10029'	acidize w/1000 gal 7½% HCl
9714'-9822'	acidize w/5000 gal 15% HCl
8681'-9014'	acidize w/5000 gal 20% HCl
8448'-8516'	acidize w/2600 gal 7½% HCl, frac w/38,000 gal 40# XL, 88,000# 16/30, 25,000# RCS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	10818'	10860'	Swabbed, show of oil.		Rustler	1175'	+ 2634
3rd BS Sand	10008'	10029'	Swabbed, show of oil.		T/Salt	1290'	+ 2519
1st BS Sand	8448'	8516'	Presently pumping oil & gas.		B/Salt	2540'	+ 1269
					Yates	2800'	+ 1009
					7-Rvrs	3205'	+ 604
					Queen	3910'	- 101
					Grayburg	4463'	- 654
					Delaware	5270'	- 1461
					Bone Spring	6785'	- 2976
					3rd BS Sand	9830'	- 6021
					Wolfcamp	10212'	- 6403
					TD	11243'	- 7434

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