

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED			
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

I.

Operator: Mewbourne Oil Company

Address: Box 5270 Hobbs, New Mexico 88241

Reason(s) for filing (Check proper box):

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain):

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Federal "M" Well No. 1 Pool Name, including Formation: Querecho Plains Upper Bone Kind of Lease: Federal Lease No. NM68817

Location: Springs

Unit Letter: M ; 330 Feet From The West Line and 330 Feet From The South

Line of Section: 13 Township: 18S Range: 32E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co. - Trucks	4001 Penbrook Odessa, Texas 79762
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Natural Gas Co. GPM Gas Corporation	Frank Phillips Bldg. 2 Bartlesville, Ok. 74004
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit: M Sec.: 13 Twp.: 18S Rge.: 32E	Yes 03/24/89

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W.H. Crum
(Signature)
District Superintendent
(Title)
March 30, 1989
(Date)

OIL CONSERVATION DIVISION
MAR 31 1989
APPROVED _____, 19_____
BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 02/18/89	Date Compl. Ready to Prod. 03/24/89		Total Depth 8670'		P.B.T.D. 8596'				
Elevations (DF, RKB, RT, GR, etc.) 3829' KB 3806' GL		Name of Producing Formation Upper Bone Springs		Top Oil/Gas Pay 8424'		Tubing Depth 8300'			
Perforations 8424'-34', 8453'-84', 8486'-94', 8509'-14' 54', 58 holes							Depth Casing Shoe 8670'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"		13-3/8"		450'		400 sks.			
12-1/4"		8-5/8"		4332'		1220 sks.			
7-7/8"		5-1/2"		8670'		1425 sks.			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 OIL WELL

Date First New Oil Run To Tanks 03/24/89	Date of Test 03/27/89	Producing Method (Flow, pump, gas lift, etc.) Flowing		
Length of Test 24 Hrs.	Tubing Pressure 80#	Casing Pressure 0#	Choke Size 24/64"	
Actual Prod. During Test 415 bbls.	Oil-Bbls. 250	Water-Bbls. 165 BLW	Gas-MCF 162	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

MAR 31 1989
 OIL
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