

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-68817

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Mewbourne Oil Company	8. FARM OR LEASE NAME Federal "M"
3. ADDRESS OF OPERATOR P. O. Box 7698, Tyler, Texas 75711	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FWL & 330' FSL Unit in	10. FIELD AND POOL, OR WILDCAT Querecho Plains - Upper Bone Springs
14. PERMIT NO. 30-025-30462	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13-T18S-R32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3806.2' GR	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Intermediate & Production Csg X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/27/89 - Ran 98 joints of 8-5/8" 32# casing (4337.49') set at 4332' KB. Western Company cemented with 1000 sacks Pacesetter Lite "C" + 6% gel followed by 200 sacks Class "C" neat. Plug down to 4287' at 4:45 AM, 2/27/89. Had full returns during cementing. Did not circulate cement.

3/14/89 - Ran 215 joints 5-1/2" 20# & 23#, N-80 casing (8686.24') set at 8670' KB. Western cemented with 1100 sacks Pacesetter Lite "H" with 5% salt + 5# per sack Gilsonite + 1/4# per sack Cello-seal + 6% gel followed by 325 sacks of Class "H" with 5% salt + .5% CF-14 + 1/2# per sack Cello-seal. Plug down to 8639' at 12:25 PM 3/13/89. Circulated 50 sacks.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engr. Oprns. Secretary

DATE 3/21/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

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