

STATE OF NEW MEXICO

OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-8165

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER P & A

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Amerind Oil Co.

Address of Operator

500 Wilco Bldg, Midland, Texas, 79701

Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
State "16"
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
Lea

WELL LETTER K LOCATED 2000 FEET FROM THE South LINE AND 2000 FEET FROMRANGE West LINE OF SEC. 16 TWP. 17S RGE. 37E NMPM5. Date Spudded 9/29/88 16. Date T.D. Reached 10/27/88 17. Date Compl. (Ready to Prod.) N/A 18. Elevations (DF, RKB, RT, GR, etc.) 3775' GL, 3791' KB 19. Elev. Casinghead 3775'20. Total Depth 11,135' 21. Plug Back T.D. N/A 22. If Multiple Compl., How Many 0' - TD 23. Intervals Drilled By Rotary Tools Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

25. Was Directional Survey Made

Yes - attached

6. Type Electric and Other Logs Run

Dual Induction; Neutron-Density; Sonic; Dipmeter

27. Was Well Cored

no

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	35#	400'	17-1/2"	400 sx CIs "C"; circ 50 sx	None
8-5/8"	32# & 24#	4500'	11"	1600 sx PSL; 200 sx CIs "C"	None
				neat; circ 150 sx	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					N/A		

11. Perforation Record (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
N/A	

13. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
N/A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

15. List of Attachments

Record of Inclination; Drill stem test; Logs (3), C-103

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert C. LeibrockTITLE Vice-PresidentDATE November 15, 1988

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>2,116'</u>	T. Canyon <u>10,687'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,002'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,113'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3,316'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Graybug _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5,084'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6,720'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9,887'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10,483'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4500'	4500	(no samples	11002'	11103'	101	lm
4500'	6740'	2240	dolo, w/sd, sht, lm, & sh	11103'	11113'	10	lm & sd
6740'	6910'	170	sand	11113'	11135'	22	sh
6910'	7870'	960	dolo, w/cht				
7870'	8040'	170	lm, cht				
8040'	8200'	160	dolo, lm, cht, sd				
8200'	8280'	80	sd				
8280'	8330'	50	dolo & cht				
8330'	8370'	40	sh & lm				
8370'	9000'	630	sand, w/cht & lm				
9000'	9480'	480	dolo, w/cht				
9480'	9730'	250	sd, w/lm & sh				
9730'	10687'	957	lm & sh w/cht, dolo, sd				
10687'	11002'	315	sh w/ lm				

RECEIVED

MAY 16 1969

NOV 16 1969