

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-8165	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "16"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Amerind Oil Co.
3. Address of Operator 500 Wilco Bldg., Midland, TX 79701
4. Location of Well UNIT LETTER <u>K</u> <u>2000</u> FEET FROM THE <u>South</u> LINE AND <u>2000</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, CR, etc.) 3775' GL, 3791' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface csg: September 30, 1988 - Ran 12-3/4" ST&C csg w/1 - 12-3/4" TX pattern guide shoe & 3 centralizers. Circ 50 sx. PD @ 8:30 P.M. MDT 9/29/88. Rule 107-Option 2: 1.) 528 cu ft Southwestern El Toro cmt. 400 sx Cls "C" w/ 2% CaCl₂. 2.) Approx temp of slurry when mixed-70 F. 3.) Est min formation temp. 80 F. 4.) Est cmt strength @ time of test 1045 psi. 5.) Time in place - 15 hrs.

Intermediate csg: October 6, 1988 - Ran 8-5/8" csg as follows:

Guide shoe	0.83'
1 jt, 32#, J-55	43.98'
1 float collar	.80'
43 jt, 32#, J-55	1893.24'
59 jt, 24#, J-55	2485.12'
2 jt, 32#, J-55	60.03'
KB correction	16.00'
Total string	4500.00'

Set @ 4500'. Ran 3 centralizers @ 4455', 4366', 4279'. PD @ 5:45 P.M. MDT 10/5/88. Circ 150 sx. Rule 107-Option 2: 1.) 3464 cu ft Southwestern El Toro cmt. Pumped 1600 sx PSL, 6# salt, 1/4# cello-seal & 200 sx Cls "C" neat. 2.) Approx temp of slurry when mixed 70 F. 3.) Est min. formation temp 110 F. 4.) Est cmt strength @ time of test 1000 psi. 5.) Time in place - 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice-President DATE October 11, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 12 1988