Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexicoergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		OTHA	MSP	JKI UIL	אוו טווא	I UNAL GA	Well	API No.				
Operator Texaco Exploration and Production Inc.							1	30 025 30476				
Address		-		· — · ·								
P. O. Box 730 Hobbs, Ne	w Mexico	88240	-252	В								
Reason(s) for Filing (Check proper box)	X Other (Please explain) 9-1-92 R-9710 CHANGES LEASE & WELL # FROM											
New Well Change in Transporter of:						9-1-92 R-9/10 CHANGES LEASE & WELL # PROM NM O STATE NCT-1 #29						
Recompletion Oil Dry Gas Condensate						· · · · · · · · · · · · · · · · · · ·						
Change in Operator	Casinghead	Cias	Concen									
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LEA	SE					Vie	of Lease	1	ease No.		
Lease Name		Well No.	ı		ng Formation		State	State, Federal or Fee		B-155		
VACUUM GLORIETA WEST U	INIT	100	VACU	UM GLOF	(IETA		ISTA	JE				
Location N	. 990			om The SO	UTH	2310	D- 1	eet From The	WEST	Line		
Unit Letter	Line and 2310 Feet From The WEST Lin											
Section 36 Townshi	p 17	17S Range 34E			, NMPM,			LEA County				
					DAT CAC				1			
III. DESIGNATION OF TRAN		or Condet		D NATU	Address (Giv	e address to wi	hick approve	d copy of this f	orm is to be se	ent)		
Name of Authorized Transporter of Oil Texas New Mexico Pipeline Or Condensate						Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528 Hobbs, New Mexico 88240						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
Texaco E & P Inc.					P. O. Box 1137 Eunice, New Mexico 88231					231		
If well produces oil or liquids, give location of tanks.	Unit	Sec. 36	Twp.	1 34E		s gas actually connected? YES		When?				
If this production is commingled with that									,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
IV. COMPLETION DATA	HOIR any Can		poor, go									
		Oil Well		Gas Well	New Well	Workover	Деереп	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion					Total Depth	<u> </u>	<u></u>	P.B.T.D.	l			
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total popul			1.00.000			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casis	ng Shoe			
		· innia	CACT	NC AND	CEMENT	NG PECOP	חי					
TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE											
												
										 		
V. TEST DATA AND REQUE OIL WELL (Test must be after t	ST FOR A	LLOW	ABLE	ail and must	he equal to or	exceed top all	owable for t	his depth or be	for full 24 hou	rs.)		
OIL WELL (Test must be after a Date First New Oil Run To Tank	Date of Tes		oj ioda	OI GAG MISS	Producing M	ethod (Flow, p	ump, gas lift	, elc.)				
Des las inch on you in imm												
Length of Test	of Test Tubing Pressure				Casing Press	nic		Choke Size	Choke Size			
					Water - Bbls			Gas- MCF	Gas- MCF			
Actual Prod. During Test Oil - Bbls.						•						
CACTUELY	_1											
GAS WELL Actual Prod. Test - MCF/D	Length of	Cest			Bbls. Conde	sate/MMCF	 -	Gravity of	Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
	<u> </u>				√							
VI. OPERATOR CERTIFIC				NCE		OIL CON	NSER	/ATION	DIVISIO	NC		
I hereby certify that the rules and regularizing have been complied with and	lations of the that the infor	Uil Consei mation giv	rvatios /eg abovi	E		 ·	•					
is true and complete to the best of my	knowledge ar	d belief.			Date	Approve	ed	SEP	<u>10'92</u>			
					1							
M.C. Anne					Bv	OPICINA	-					
Signature M. C. Duncan Engr. Asst.					By ORIGINAL SIGNED BY JERRY SEXTON							
Printed Name			Title		Title			-PERVISOR				
9-1-92 Data			393-7									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.