Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.						AUTHORIZ					
Openior Texaco Exploration and Production Inc.							Well A	PINo. 025 30476		ВK	
Address P. O. Box 730 Hobbs. No	ew Mexico 8	8240-	2528	3							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		unge in Ti		rter of:		er (Please expla FECTIVE 6			·		
If change of operator give name and address of previous operator	aco Producin	g Inc.	F	P. O. Bo	× 730	Hobbs, Ne	w Mexico	88240-25	528		
II. DESCRIPTION OF WELL			aal Na	ma lasludi	ng Formation		Kind	x' Lease	10	sse No.	
NEW MEXICO O STATE NCT						Cate			Federal or Fee 548570		
Location Unit LetterN	: 990	: 990 Feet From The SOUTH Lin					O Feet From The WEST Line				
Section 36 Townsh	36 Township 17S Range 34E , NMPM,							LEA		County	
III. DESIGNATION OF TRAI		F OIL		D NATU	RAL GAS		•••			-41	
Name of Authorized Transporter of Oil Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Address (Give address to which approved P. O. Box 1137 Eunic			ce, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit Sec.		wp. 17S	Rge. 34E	1 -	y connected? YES	When	UNKNOWN			
If this production is commingled with that IV. COMPLETION DATA	from any other le	ase or po	ol, giv	e comming	ing order num	ber:					
Designate Type of Completion		il Well	C	as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	eady to P	rod.		Total Depth	1	<u> </u>	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation					Pay		Tubing Depth			
Perforstions					<u> </u>			Depth Casing Shoe			
	TUB	ING, C	ASIN	G AND	CEMENTI	NG RECOR	D	·			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUE	ST FOR ALL	OWAE	BLE	······	L	aread top alla	unabla for thi	denth on he for	- 6.11 24 hours	• 1	
OIL WELL (Test must be after Date First New Oil Run To Tank	covery of total volume of load oil and must Date of Test					ethod (Flow, pu			jui 24 now.	·· <i>/</i>	
Length of Test	Tubing Pressure	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL					L						
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	CATE OF CO	OMPL	IAN	CE		OIL CON	ICEDIA	ATION D	אווופוס	NI.	
I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	that the information	on given						ATION L	. 1391	IN	
is true and complete to the best of my knowledge and belief.					Date Approved						
Signature K. M. Miller	Div	. Oner	s. F	nar.	By_	ORIGIN S	<u>Estatula.</u> Espain	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	XTON		
Printed Name	Title						e e dutes	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	 		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.