

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-285
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL AM NO.
30-025-30476

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-155

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DEEP RESERVE ☐ OTHER ☐

New Mexico "O" State NCT-1

2. Name of Operator
Texaco Producing Inc.

8. Well No.
29

3. Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240

9. Pool name or Wildcat
Vacuum Glorieta

4. Well Location
Unit Letter N: 990 Feet From The South Line and 2310 Feet From The West Line
Section 36 Township 17-S Range 34-E NMPM Lea County

10. Date Spudded 3-30-89	11. Date T.D. Reached 4-17-89	12. Date Compl. (Ready to Prod.) 5-1-89	13. Elevations (DF & RKB, RT, GR, etc.) 3999' KB	14. Elev. Casinghead 3984
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15. Total Depth 6270	16. Plug Back T.D. 6180	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools 0-6270	Cable Tools
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19. Producing interval(s), of this completion - Top, Bottom, Name
6103' - 6132' Glorieta

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Gamma Ray - Dual Induction - Focused - Density - Neutron - Sonic

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	75	425	20	700 sx	
11-3/4	42	1571	14-3/4	1250 sx	
8-5/8	32	4843	10-5/8	1850 sx	
5-1/2	15.5	6270	7-7/8	900 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	6158

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2 JSPF at 6103-6112			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
.25" diameter 6115-6116			6103-6132	2500 gals 15% NEFE
6123-6125				
6130-6132 (18 intervals, 36 shots)				

28. PRODUCTION							
Date First Production 5-1-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-4-89	Hours Tested 24	Choke Size Pumping	Prod'n For Test Period	Oil - Bbl. 198	Gas - MCF 202	Water - Bbl. 10	Gas - Oil Ratio 1020
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 198	Gas - MCF 202	Water - Bbl. 10	Oil Gravity - API - (Corr.) 38.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
P. W. Minchew

30. Log Attachments
Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Hollie Clay for H.F. Smith Printed Name H.F. Smith Title Area Superintendent Date 5/8/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1472</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Arika _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2766</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3670</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4270</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>5789</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5907</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1472	1472	Redbeds				
1472	2613	1141	Anhydrite & Salt				
2613	4270	1657	Lime & Anhydrite				
4270	5470	1200	Dolomite				
5470	5789	319	Lime				
5789	5907	118	Sandstone & Dolomite				
5907	6270	363	Dolomite				

MAY 18 1989

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