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	Energy, Minerals and N OIL CONSERV P.O. Santa Fe, New 1	New Mexico Vatural Resources Department ATION DIVISION Box 2088 Mexico 87504-2088	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
I.	REQUEST FOR ALLOW		N
Operator Mewbourne Oil		DIL AND NATURAL GAS	aii Ari No. 30-025- 30478
Address	8, Tyler, Texas 7571		50-025- 50478
Reason(s) for Filing (Check proper box) New Well [_] Recompletion [_] Change in Operator [_] If change of operator give name and address of previous operator		Other (Please explain) Change Well N Effective Dat	ame. e: November 1, 1993 nnery "14" Federal #1
IL DESCRIPTION OF WELL	AND LEASE		
Lease Name OPBSSU 12A-24 Location	Well No. Pool Name, Inclu 1 Querecho	Dising Description	ind of Lease Lease No. Pederal 4115 NM-40452
Unit LetterO	Feet From The	South Line and 1650	Feet From The East
Section 14 Townsh	ip 18-South Range 32-F	East , NMPM,	Lea County
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil Phillips Petroleum	NSPORTER OF OIL AND NATU	Address (Give address to which appro	need copy of this form is to be sent)
CDM Coord Component :		4001 Penbrook, Odessa, Texas 79762 Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge	. Is gas actually connected? W	Lanona /4004
If this production is conunlegied with that IV. COMPLETION DATA	from any other lease or pool, give comming	gling onler number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v Aff Res'v
Date Spaced	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES OIL WELL (Test must be observed)	T FOR ALLOWABLE		
Date First New Oil Run To Tank	covery of total volume of load oit and must Date of Test	be equal to or exceed top allowable for t Producing Method (Flow, pump, gas lift	his depth or be for full 24 hours) , etc.)
Leogth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Frud. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL Actual Prod. Test - MCT/D	Longth of Test		
Fosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Bbla. Condensate/MMCP	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certily that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved NOV 0 4 1993	
Signature Gaylon Thompson, Engr Opros Secretary		By BRIGINAL SIGNED BY JERRY SEXTON	
Printed Name October 27, 1993 (903) 561-2900		DISTRICT I SUPERVISOR Title	

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.