Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Mallon Oil Company

Well API No.: 30-025-30497

Address: 999 18th Street, Suite 1700, Denver, Colorado, 80202

Reason(s) for Filing (Check proper box)

New Well [ ]
Recompletion [ ]
Change in Operator [X]
Other (Please explain) [ ]

Change in Transporter of:
Oil [XX] Dry Gas [ ]
Casinghead Gas [XX] Condensate [ ]

If change of operator give name and address of previous operator: Penzoil Exploration & Production Company, P.O. Box 2967, Houston, TX 77252-2967

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Price Family Trust	2	Shipp, Strawn	Fee	

Location
Unit Letter N : 900 Feet From The South Line and 1750 Feet From The West Line
Section 21 Township 17S Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [XX] or Condensate [ ]: Texas New Mexico Pipe Line Co.
Address (Give address to which approved copy of this form is to be sent): 205 E. Bender, Hobbs, NM 88240-2528

Name of Authorized Transporter of Casinghead Gas [XX] or Dry Gas [ ]: GPM Gas Corp.
Address (Give address to which approved copy of this form is to be sent): P.O. Box 5050, Bartlesville, OK 74005

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	N	1	17S	37E	Yes	12/30/88

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv	Diff Resv
	X							

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11/11/88	12/19/88	12,075'	12,025'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3737.5 GR - 3762.9 RKB	Strawn	11,582'	11,496'

Perforations	Depth Casing Shoe
11,582' - 11,686' Total 181 holes	12,075'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	400'	450
11"	8-5/8"	4,408'	1800
7-7/8"	5-1/2"	12,075'	975
5-1/2"	2-7/8"	11,496'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Joe H. Cox Jr.

Printed Name: Joe H. Cox, Jr.
Title: Vice President - Operations
Date:
Telephone No.: (303) 293-2333

OIL CONSERVATION DIVISION

Date Approved: NOV 08 1993

By: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title:

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in which