

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator PENNZOIL EXPLORATION & PRODUCTION COMPANY	
Address P.O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name PRICE FAMILY TRUST	Well No. 2	Pool Name, including Formation SHIPP STRAWN	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter <u>N</u> : <u>900</u> Feet From The <u>South</u> Line and <u>1750</u> Feet From The <u>West</u> Line of Section <u>1</u> Township <u>17-S</u> Range <u>37-E</u> , NMPM, <u>LEA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528 Hobbs, New Mexico 88241-2528
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> Phillips 66 Natural Gas Co. - GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook - Odessa, Texas 79762
If well produces oil or liquids, give location of tanks. Unit <u>N</u> Sec. <u>1</u> Twp. <u>17-S</u> Rge. <u>37-E</u>	Is gas actually connected? <u>YES</u> When <u>12-30-88</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
Production Accountant (Signature)

(Title)

December 30, 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 03 1989 , 19  
BY Paul Kautz  
Geologist  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
11-11-88	12-19-88		12,075		12,025				
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3737.5 GR-3762.9 RKB		Strawn		11,582		11,496			
Perforations						Depth Casing Shoe			
11,582-11,686 Total 181 holes						12,075			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2		13 - 5/8		400		450			
11		8 - 5/8		4408		1800			
7-7/8		5 - 1/2		12075		975			
5-1/2		2 - 7/8		11496					

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-19-88	12-20-88	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	290	PKR	31/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
620 Bbls	512	108	1202

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RECEIVED

JAN 8 1989

OCB  
HOBBS OFFICE