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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
PRICE FAMILY TRUST
9. Well No.
2
10. Field and Pool, or Wildcat
SHIPP STRAWN

2. Name of Operator
PEPCO PENNZOIL Expl. & Prod. Co.
3. Address of Operator
P.O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828
4. Location of Well

UNIT LETTER	N	LOCATED	900	FEET FROM THE	South	LINE AND	1750	FEET FROM
THE West	LINE OF SEC.	1	TWP.	17-S	RGE.	37-E		

11. County
LEA

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-11-88	12-11-88	12-19-88	3737.5 GR 3762.9 RKB	3737.5
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
12,075	12,025	NONE	0-12075	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
11582-11686 Strawn				NO
26. Type Electric and Other Logs Run				27. Was Well Cored
DENSITY, GR/DDDL/ w/GR, GR/SONIC, DIPMETER				NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	400	17-1/2	450 Sx	NONE
8-5/8	28	4408	11	1800 Sx	NONE
5-1/2	17	12075	7-7/8	975 Sx	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	11496	11496

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11582-11652 2 SPF 141 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11665-11673 2 SPF 17 holes		
11675-11686 2 SPF 23 holes		
181 holes		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-19-88		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-20-88	24 hrs	31/64		512	1202	108	2348
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
290	PKR		512	1202	108	44.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Flared during test - to be sold - WOPL Comm.	Gene Atkins - PEPCO

35. List of Attachments
DST Data, Deviation Survey, Logs, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Ray L. Johnson</i>	Production Accountant	12/30/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
All depths are KB depths

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2160	T. Canyon	11194	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11900	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3363	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5252	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta	6698	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	8600	T. Granite		T. Todilto		T.	
T. Drinkard	8708	T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs	3rd 9031	T. Wingate		T.	
T. Wolfcamp	9744	T. L. Strawn Limg	11578	T. Chinle		T.	
T. Penn.	10374	T. Strawn Glastics	11810	T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	412	412	Surface Rocks				
412	2160	1748	Redbeds				
2160	3363	1203	Anhydrite, Redbeds, Salt				
3363	4265	902	Anhydrite & carbonates				
4265	5200	935	Limestone, some dolomites				
5200	9030	3830	Dolomite, some limestone				
9030	10320	1290	Limestone, some dolomitic, some sandy				
10320	10862	542	Dolomite				
10862	11055	193	Limestone				
11055	11194	139	Dolomite				
11194	11578	384	Interbedded Limestones & Shales				
11578	11810	232	Limestone				
11810	11900	90	Calcareous Sandstone				
11900	12075	175	Shale, some sands				