

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator PENNZOIL EXPLORATION AND PRODUCTION COMPANY		8. Farm or Lease Name PRICE FAMILY TRUST
3. Address of Operator P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828		9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>900</u> FEET FROM THE <u>South</u> LINE AND <u>1750</u> FEET FROM <u>West</u> <u>1</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> N.M.P.M. THE <u>      </u> LINE, SECTION <u>      </u> TOWNSHIP <u>      </u> RANGE <u>      </u> N.M.P.M.		10. Field and Pool, or Wildcat SHIPP STRAWN
15. Elevation (Show whether DF, RT, GR, etc.) 3737.5 GR - 3762.9 RKB		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	And BOP Test <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-20-88:

To 11-24-88: Drilled 7-7/8" hole from 4408' to 7395' - Tested BOP's to 3000 psi -  
Tested O.K. - Continue to drill 7-7/8" hole.

11-25-88:

To 12-11-88: Drilled 7-7/8" hole to T.D. 12075' - Prep to log.

12-12-88: T.D. 12075' - Finished running logs - Circulated & Conditioned hole  
to run 5-1/2" casing.

12-13-88: T.D. 12075' - Ran 5-1/2", 17#, N-80, 8rd., LT&C casing and set at 12075' -  
Cemented with 775 sx Class H Lite with 0.8% FL-20 mixed at 13.6# per gal.  
followed with 200 sx Class H with 0.8% FL-20 plus 0.2% A-2 plus 3% A-9 and  
0.2% R-3 - Mixed at 15.7# per gal. - Plug down at 6:00 AM 12-13-88 -  
Tested casing to 3000 psi - Tested O.K. - Released rig at 11:00 AM  
MST on 12-13-88.

12-14-88: T.D. 12075' - MORT

12-15-88: T.D. 12075' - WOCU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Accountant DATE December 16, 1988

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 19 1988

CONDITIONS OF APPROVAL, IF ANY:

REC-100

DEC 16 1998

WILSON FROM THE CHIEF OF POLICE  
ADVISORY BOARD

DEC 16 1998