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CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PENNZOIL EXPLORATION & PRODUCTION COMPANY	8. Farm or Lease Name PRICE FAMILY TRUST
3. Address of Operator P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828	9. Well No. 2
4. Location of Well UNIT LETTER N 900 FEET FROM THE SOUTH LINE AND 1750 FEET FROM THE WEST LINE, SECTION 1 TOWNSHIP 17-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat SHIPP STRAWN
15. Elevation (Show whether DF, RT, GR, etc.) 3737.5 GR - 3762.9 RKB	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/14/88

To 11/18/88: Drilled 11" hole from 400' to 4408' - Ran & set 103 jts. of 8-5/8", 28#, S-80 & SS-HCE, STC casing and set at 4408' - BJ Titan cemented with 1350 sx CL "C" Lite, 3# Salp, 1# Gilsonite and 0.6% FL-20 mixed at 12.4 ppg - Tailed in with 450 sx CL "C" plus 2% CaCl<sub>2</sub> mixed at 14.8 ppg - Bumped plug with 2000# at 6:30 PM MST 11/17/88 - Circulated out 383 sx to pit - Approximate cement slurry temperature 70 degrees - Estimated formation temperature 100 degrees.

11/19/88: W.O.C. for 18-1/2 hours - Tested 8-5/8" casing & BOP to 1500# - Held O.K. - Estimated compressive strength of cement at time of casing test 1500 psi - Commenced drilling 7/7/8' hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Accountant DATE November 21, 1988ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISORAPPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 22 1988

CONDITIONS OF APPROVAL, IF ANY: