

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Pennzoil Exploration & Production Company		8. Farm or Lease Name PRICE FAMILY TRUST	
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79702-1828		9. Well No. 2	
4. Location of Well UNIT LETTER <u>N</u> <u>900</u> FEET FROM THE <u>South</u> LINE AND <u>1750</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat SHIPP STRAWN	
15. Elevation (Show whether DF, RT, CR, etc.) 3737.5 GR - 3762.9 RKB		12. County LEA	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11/11/88: Moved in and rigged up McVay Drilling Company Rig #10.

11/12/88: Spudded 17-1/2" hole at 10:30 A.M. MST 11/11/88.
Drilled to T.D. 400' - Rigged up and ran 10 jts. of 13-3/8", 48#,
H-40 STC casing, and set at 400' - Rigged up BJ Titan and cemented
with 450 sx Class -C- plus 2% CaCl₂ mixed at 14.8 ppg - Plug down
at 8:20 P.M. MST - Circulated 20 sx to pit - Approximate cement
slurry temperature 65 degrees - Estimated formation temperature
75 degrees.

11/13/88: W.O.C. for 11-1/2 hrs. - Tested casing and BOP to 500 psi for 30" -
Held O.K. - Estimated compressive strength of cement at time of
casing test 1500 psi - Commenced drilling 11" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry S. Johnson TITLE Production Accountant DATE November 15, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

NOV 17 1988

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 16 1968

OCD
MOBBE OFFICE