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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRANSP	ORT OIL A	AND NAT	URAL GA	.S				
Operator				Well A	0 25 - 30503				
Harvey E. Yates Compan	y				20-	025.	30005		
ddress		200							
P.O. Box 1933, Roswell Reason(s) for Filing (Check proper box)	, New Mexico 88.	202.	Other	(Please expla	in)				
lew Well	Change in Trans	porter of:		•		,			
ecompletion	Oil Dry C		Eff	ective:	2-1-90	,			
Dange in Operator	Casinghead Gas Cond	lensate 🗌							
change of operator give name									
ad address of previous operator									
I. DESCRIPTION OF WELL A	AND LEASE				Visto			ase No.	
ease Name	ederal Well No. Pool	g Formation Kind of State Fi			ederal or Fee M. 580.39				
	cación i Til	orth You	no re	machice	2			100	
Ocation Unit Letter	990 Feet	From The Eq.	St_Line	and 1050) Fee	t From The _	South	Line	
0		ج	۰ ,	1РМ,	Lea	· •		County	
Section S Township	5 185 Rang	<u>ie</u> OV C	- , <u>NN</u>	irm,					
II. DESIGNATION OF TRANS	SPORTER OF OIL A	ND NATUR	AL GAS						
Name of Authorized Transporter of Oil	or Condensate		Address (Give	address to w				nu)	
Pride Operating Compar	ny "			2436,					
Name of Authorized Transporter of Casing	thead Gas Or D			e address to wh			rm is to be se	n/)	
Conoce, one	lucio la la		Is gas actually	2197	HOUSTON When		110)(
If well produces off or liquids, give location of tanks.	Unit Sec. Twp	8 32	11 831 3CM3U	Sunaccean	1 44 100 12	: 3-29-81	9		
f this production is commingled with that i	from any other lease or pool.		ng order numb	xer:		<i>) </i>			
V. COMPLETION DATA									
Designate Type of Completion	Oil Well - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, SR, etc.)	Name of Producing Format	Top Oil/Gas Pay			Tubing Depth				
Perforations		·				Depth Casin	g Shoe		
	TUBING, CA	SING AND	CEMENTI	NG RECOR	ID/	<u>!</u>			
HOLE SIZE	CASING & TUBIN	DEPTH SET			SACKS CEMENT				
						<u> </u>			
V. TEST DATA AND REQUE	CT FOR ALLOWARI					_l			
OIL WELL (Test must be after the	recovery of total volume of lo	ad oil and must	be equal to o	r exceed top al	lowable for the	is depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, p	wrp, gas lift,	elc.)			
			G-1 - 5			Choke Size			
Length of Test	Tubing Pressure		Casing Pressure			CHOKE 2172			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF				
/			<u> </u>						
GAS WELL							`		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
		Carlos Danages (Charles)			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Cloke Size	•			
VI OPERATOR CERTIFIC	TATE OF COMPLI	ANCE	1				D. # # 2 :		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved JAN 2 2 1990					
	1		Dat	e wbbrov	ea				
Tharon H	ll By	•	n	rig. Signe	ed by				
Signature Sharon Hill Production Analyst				By Orig. Signed by Paul Kautz					
Printed Name Title			Title	9		Geologi	St 		
1-18-1990	505-623		 						
Date	Telepho	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

JAN 18 1990 HOBBS OFFICE