

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30505
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. B-1608
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762		7. Lease Name or Unit Agreement Name Santa Fe
4. Well Location Unit Letter <u>E</u> : <u>1655</u> Feet From The <u>north</u> Line and <u>990</u> Feet From The <u>west</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County		8. Well No. 131
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3946.1' GR (unprepared)		9. Pool name or Wildcat Vacuum Glorieta

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-21-89: Spud 12-1/4" hole at 8:00 p.m.

1-22-89: Td'd 12-1/4" hole at 11:00 a.m. Set 8-5/8" 24# K-55 ST&C casing at 1586' with 1200 sx Class "C", 2% CaCl₂. Circ 242 sx cmt. Estimated minimum formation temperature in zone of interest 65°, temperature of cement slurry 60°, cement strength at time for casing test exceeded 2000 psi. Total WOC 9 hrs.

1-23-89 thru

1-28-89: Drlg 7-7/8" hole. Td'd 7-7/8" holes at 11:45 a.m. Ran DLL-MLL-GR/Cal from TD at 6350' to 2500'; ZDL-CNL-GR-Cal from TD to 2500' and CNL-GR-Cal from 2500'-Surface. Hole started losing fluid at 6200' at rate of 100BPH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE REVERSE SIDE

SIGNATURE L. M. Sanders

TITLE Regulation & Proration DATE 1-30-89

TYPE OR PRINT NAME L. M. Sanders

Supervisor
TELEPHONE NO. 915/367-1488

(This space for State Use)

APPROVED BY

Orig. Signed by
Paul Kautz
Geologist

TITLE

DATE

FEB 02 1989

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1 1989

OCD
HOBBS OFFICE

1-29 &
1-30-89:

Set 31 jts 5-1/2" 15.5# K-55 LTC casing and 92 jts 5-1/2" 15.5# K-55
STAC casing at 6350' with 300 sx class "C" neat. Circ 75 sx first stage.
Second stage cemented with 1000 sx "C" 65/35 Poz with 6% gel and 5% salt
plus 500 sx "C" neat. DV tool at 5214'. ND BOP's, set casing slips, cut
off 5-1/2" casing, released rig at 1:15 a.m. 1-30-89. Ran temperature
survey, TOC @ 1100'.

Waiting on completion unit.