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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[.		TO TRA	NSPO	RT OIL	AND NA	TURAL GA				
Operator						Well API No. 30-025-30506				
Phillips Petroleum Co	troleum Company						30-025-30506			
Address	_									
4001 Penbrook Street, Reason(s) for Filing (Check proper box)		a, Texa	as /9	9762	Oth	r (Please expl	ain)			
New Well		Change in	Tennencet	er of:		и (птешье ехри	2111)			
()	Oil		Dry Gas							
Recompletion		,	Condens							
Change in Operator f change of operator give name	Casinghea	d Gas	Condens	ite []						
nd address of previous operator										
I. DESCRIPTION OF WELL	AND LEA	ASE								
Lease Name		Well No.	Pool Nar	ne, Includia	ng Formation			of Lease		ease No.
Santa Fe		132		Vacuum	Glorie	:a	State,	THE BOOK OF THE	× B-1	608
Location										
Unit Letter B	:33	30	Feet From	n Then	orth Line	and231	0 F	eet From The	east	Line
Section 33 Towns	hi p 17-	-S	Range	35-E	, NI	ирм,			Lea	County
W. DEGRANIAMION OF MIN.	Nonona	D 05 07	· · · · · · · · · · · · · · · · · · ·							
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTE	or Coaden		NATUI	Address (Giv	address to w	hich approved	i copy of this fo	orm is to be s	ent)
Texas New Mexico Pip	L		Ļ		İ			, New Me		8240
Name of Authorized Transporter of Casi			or Dry G	as				copy of this fo		
Phillips 66 Natural	Gas Comp				:4001 P	CHVE: FE	St. Od	essa′™Te	xas 79	762
If well produces oil or liquids,	Unit		Twp.	Rge.		connected?	When			
ive location of tanks.	N	27		35-E	yes		•	-22-89		
this production is commingled with tha		·		·	l <u> </u>	 жег:				
V. COMPLETION DATA	•			Ū					 	
		Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		l x			Х		<u></u>	<u></u>	<u> </u>	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.		
1-11-89	perf	'd 2-1	0-89			50 '		6304		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	rmation		Top Oil/Gas	•		Tubing Dept		
3953'GR, 3964' RKB		cieta			62	18'			6114'	
Perforations Perf'd w/4" OD	csg gur	n 2SPF	from					Depth Casin	g Shoe	
6068'-6104'								6350) 1	
					CEMENTI	NG RECOR				
HOLE SIZE	CA	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12-1/4"	24#	24# J-55		1618'			1200 sx "C", 2% CaCl Circ 155 sx.		% CaCl.	
				62501						
7-7/8"	15.5#	15.5# J-55			6350'			300 sx "C" Neat. Circ sx "C" 65/35 Poz + 600		
. TEST DATA AND REQUE	EST FOR A	III OWA	DIE		127 sx.					Z + 600
IL WELL (Test must be after								DV @ 57		ure)
Date First New Oil Run To Tank	Date of Te		oj ioda on	una musi		thod (Flow, p			107 July 21 1101	
2-23-89		3 4 26-89				1¼" x 22		,		
Length of Test	Tubing Pre				Casing Pressi		. ըսութ	Choke Size		
_	Tuoing Tie	20010								
24 hrs Actual Prod. During Test	Oil - Bbls.	Oil - Rhis			Water - Bbls.			Gas- MCF		
		98			175			37	,	
GAS WELL										
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conden	sate/MMCF		Gravity of C	Condensate	
		<u> </u>								
esting Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	CATE OF	- СОМР	LIANO	CE.						
I hereby certify that the rules and reg					(JIL CON	USERV	ATION	DIVISIO	אכ
Division have been complied with and that the information given above				Date Approved MAR 3 1 1989						
is true and complete to the best of my	y knowledge a	nd belief.			Date	Approve	ed	MAK	2 T 128	9
	,					pp.040	·			
J.M. Jandus				D		JOIGHA F	SIGNED BY	/ 18 0.014 c-		
Signature				∥ By_			<u>Signed by</u> Tricy i bur		MICH	
L. M. Sanders, Reg. & Pro. Supervisor Printed Name Title						צוע	ikici i suf	-EK 4120K		
3-29-89		015/	367-14	1ΩΩ	Title		Ka.,			
			phone No		11					
		_	-		J L					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



K. Jay Reynolds

ROD RIC CORPORATION

P. O. BOX 1767

MIDLAND, TEXAS 79702 (915) 682-7880

Well Name ε	Number		Santa E	e #1	.32		
Operator	Phillips	s Petrole	um Compan	ıy			
Location (B)	Section 33,	T-17-S,	R-35-E -	Lea	County,	New	— Mexico

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

RECORD OF INCLINATION

•11. Messured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
303'	303'	3/40	1.31	3.97	3.97
789	486	1/2	. 87	4.23	***************************************
1234	445	3/4	1.31	5.83	8.20 14.03
1597	363	3/4	1.31	4.76	18.79
2093	496	1-1/2	2.62	13.00	31.79
2589	496	1-1/2	2.62	13.00	44.79
3088	499	1-1/4	2.18	10.88	55.67
3506	418	3/4	1.31	5.48	61.15
4080	574		1.75	10.05	71.20
4555	475	1-1/4	2.18	10.36	81.56
_5051	496	1	1.75	8.68	90.24
5548	497	3/4	1.31	6.51	96.75
6041	493	1	1.75	8.63	105.38
_6320	279	1	1.75	4.88	110.26
				1.00	110.20

Drilli	ng Contractor: Rod Ric Corporation
	By: Jane W. Thomas
Subscribed and sworn to before me	this 20th day of January 1989
Hy Cyliam, Expires: 2-21-89	Notary Public Stitulell
My Commission Expires	Midland County, Texas