

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P. O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P. O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

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| WELL API NO.<br>30-025-30506   |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>B-1608   |
| 7. Lease Name or Unit Agreement Name<br>Santa Fe   |
| 8. Well No.<br>132   |
| 9. Pool name or Wildcat<br>Vacuum Glorieta   |

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| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)    |  |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  |
| 2. Name of Operator<br>Phillips Petroleum Company  |  |
| 3. Address of Operator<br>4001 Penbrook Street, Odessa, Texas 79762  |  |
| 4. Well Location<br>Unit Letter <u>B</u> : <u>330</u> Feet From The <u>north</u> Line and <u>2310</u> Feet From The <u>east</u> Line<br>Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3946.6' GR (unprepared)  |  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-11-89: Spud 12-1/4" hole at 5pm.

1-12-89: Td'd 12-1/4" hole at 1:30pm. Set 8-5/8" 24# J-55 ST&C casing at 1618' with 1200 sx Class "C" with 2% CaCl<sub>2</sub>. Circ 155 sx cmt. WOC 12 1/2 hrs.

1-13 thru

1-18-89: Drlg 7-7/8" hole.

1-19-89: Td'd 7-7/8" hole at 4:30am at 6350'. Ran DLL-MLL-GR-Cal from 6350'-2500'; ZDL-CNL GR-Cal from 6350'-2500' and CNL-GR-Cal from 2500'-surface.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders  
TYPE OR PRINT NAME L. M. Sanders

TITLE Regulation & Proration DATE 1-26-89  
Supervisor  
TELEPHONE NO. 915/367-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_ DATE JAN 31 1989

CONDITIONS OF APPROVAL, IF ANY:

1-20-89: Set 136 jts 5-1/2" 15.5# K-55 LT&C casing and 14 jts 5-1/2" 15.5# K-55  
ST&C casing at 6350' with 300 sx class "C" neat. Circ 127 sx cmt. Circ  
Second stage: 1000 sx class "C" 65/35 POZ + 600 sx class "C" neat. Circ  
400 sx cmt. ND BOP, set casing slips, cut off 5-1/2" casing. Released  
rig at 9pm. Waiting on completion unit.

RECEIVED

JAN 30 1989