

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Concho Oil & Gas Corp.

3. Address and Telephone No.

110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 660' FEL, SEC. 15, 19S, 33E.

5. Lease Designation and Serial No.

NM 54882

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wynell Federal #1

9. API Well No.

30025-30508

10. Field and Pool, or Exploratory Area

Wolfcamp

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Concho Oil & Gas Corp. respectfully requests approval to plugback the Wynell Federal No. 1 well according to the following procedure:

1. MIRU well service unit. Remove wellhead & NU 3M manual BOP. POOH w/ packer and tbq.
2. RU W/L. TIH w/ gauge ring and junk basket to 12610'. TIH w/ 5 1/2" CIBP & set at 12600'. Load hole with 2% KCL water. Test to 1000#. Dump 35' cement on top of plug.
3. RU 5K grease unit & TIH w/ 4" predator csg gun. Perforate Wolfcamp from 11498'-11510'. 12' net w/ 4 SPF for a total of 49 holes.
4. TIH w/ 10K packer w/ On-Off tool w/ profile nipple and tbq, testing tbq to 8000# above slips. Spot 2 bbl 15% NEFE acid at 11520'. Pull packer to 11400'. Reverse tbq capacity plus 10 bbl. Set packer and test to 1000#. Release On-Off tool and spot acid to within 3 bbl of end of tbq. Latch onto On-Off tool. RD BOP. Flange up well head. Install Tree saver, pressure annulus to 1000# and acidize Wolfcamp perms w/ 1800 gallons 15% NEFE acid.
5. Swab test and evaluate for further stimulation

APPROVED FOR 3 MONTH PERIOD

ENDING 4-11-02

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Analyst

Date 01/09/02

(This space for Federal or State Office Use)

Approved by

Title

Date

Conditions of approval, if any: