Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	State of New Mexico gy, Minerals and Natural Resources Departme OIL CONSERVATION DIVISION P.O. Box 2088							Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT II P.O. Drawer DD, Artesia, NM \$\$210		Sa	nta Fe		exico 8750	4-2088					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.						AUTHORIZ TURAL GA					
Operator							Well A	Well API No. 30-025-30509			
Mobil Producing TX. & N.M. Address *Mobil Exploration & P		U.S. In	C. 88	Agent fo	or Mobil Pr	oducing T	1		9		
P. O. Box 633, Midland, Te											
Reason(s) for Filing (Check proper box) New Well Recompletion	X Other (Please explain) Change in Transporter of: REQUEST FOR ALLOW. & CHANGE OF LEASE NAME Oil Dry Gas TO UPPER PENN DONE PREMATURELY (SEE C103) Casinghead Gas Condensate										
Change in Operator	Casinghead		Conde				<u> </u>	<u></u>			
and address of previous operator									<u> </u>		
II. DESCRIPTION OF WELL	Well No. Pool Name, Including				ng Formation	g Formation Kind of					
STATE SEC. 22 COM		1 SO. SHOE BAR							Federal or Fee E		
Unit Letter	. 1980		. Feet Fi	rom The SC	UTH Lis	and <u>660</u>	Fe	et From The _	AST	Line	
Section 22 Township	p 17	7 <u>S</u>	Range	35E	, N	MPM,		LEA		County	
	SPADTE	0 OF O			RAL CAS	_					
Name of Authorized Transporter of Oil ENRON OIL TRADING & TRANSP										d)	
Name of Authorized Transporter of Casing					Address (Gin			copy of this form is to be sent) DESSA, TX 79760			
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. is gas actually connected? When YES							-28-89		
If this production is commingled with that it IV. COMPLETION DATA	from any oth	er lease or	pool, gi	ve comming	ing order num	ber:	·····				
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					* <u> </u>			Depth Casing Shoe			
	TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SCI							
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABLE							- 1	
OIL WELL (Test must be after re Date First New Oil Rua To Tank					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					3.)	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	J				1						
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved <u>MAY 28'92</u>						
Signature KAYE POLLOCK			FCUN		By_	California (Esta	<u>Cathory</u> Tablac	Y JERRY 33	NION		
Printed Name 05-26-92	REGULATORY TECHNICIAN Title 915-688-2584				By <u>Californial California Station</u>						
05-26-92 Date	Telephone No.										
INSTRUCTIONS: This form	n is to be	filed in c	ompli	ance with	Rule 1104						

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Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.



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