Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T. Well API No. Operator Mobil Producing TX. & N.M. Inc.\* 30-025-30509 Address \*Mobil Exploration & Producing U.S. Inc., as Agent for Mobil Producing TX. &. N.M. Inc. P. O. Box 633, Midland, Texas 79702 Reason(s) for Filing (Check proper box) X Other (Please explain) Change in Transporter of: REQUEST TEST ALLOWABLE OF 2000 BBLS FOR OIL New Well ACFOR MONTH OF OCTOBER, 1991 Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. | Pool Name, Including Formation Lease No. Lease Name STATE SEC 22 WILDCAT UPPER PENNSYLVANIAN STATE Location \_ <u>: 19</u>80 Feet From The SOUTH Line and 660 \_\_ Feet From The EAST Unit Letter \_ Line , NMPM, 22 17-S Range 35-E LEA Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil
ENRON OIL TRADING & TRANSP Address (Give address to which approved copy of this form is to be sent) or Condensate  $\mathbf{X}$ P. O. BOX 2267, MIDLAND, TX 79702 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) PHILLIPS 66 NATURAL GAS CO. P.O. BOX 2105, HOBBS, NEW MEXICO 88240 If well produces oil or liquids, give location of tanks. Rge. is gas actually connected? Twp. YES 04/28/89 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Length of Test **Tubing Pressure** Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Bbis. Condensate/MMCF Gravity of Condensate Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 7 1991. is true and complete to the best of my knowledge and belief Date Approved \_\_\_\_\_ Signature J. W. DIXON **ENGINEERING TECHNICIAN** 

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Annual Name

OCTOBER 15, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title \_\_\_\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915) 688-2452

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.