Schmidt Chaine Appropriate Minute Cities DIST CHAINE P.O. Bent 1908; Hobbs, NM: \$1240

State of New Mexico

Form C-104: Reviews 3-1-80 See instructions at Bellemos Pres

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | | | | | | | Well | API No. | | | |
|--|----------------------------|-------------------|---------------------------------------|--|--|-----------------|-----------------------------|----------------------|---------------------------------------|-------------|--|
| Mobil Producing TX. & N.M. | | | | | | | 30-0 |)25-3 059 | 30509 | | |
| Addres *Mobil Exploration & F P. O. Box 633, Midland, T | roducing exas 7 | g U.S. Ir 9702 | nc, as | Agent f | or Mobil P | roducing T | TX. &. N.N | 1. Inc. | | | |
| Reason(s) for Filing (Check proper box) | | | | | Ou | er (Please expl | lain) | | | | |
| New Well | | Change is | а Тгаварс | orter of: | Filed t | o change C | `ondones+ | Gathanau | fuer 14 | | |
| Recompletion | Oil | | Dry Ga | | Petrole | um to Enro | | | | | |
| Change in Operator | Casinghe | ad Gas | Condes | ante X | *EFFE | CTIVE DATE | JANUAR | Y 1. 1991 | 3. CO. | | |
| If change of operator give name and address of previous operator | | | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LE | | , | | · · · · · · · · · · · · · · · · · · · | | | | | | |
| Lease Name | Well No. Pool Name, Includ | | | The state of the s | | | of Lease No. Federal or Fee | | | | |
| STATE SEC. 22 COM | | 1 | SOUT | TH SHOE | BAR ATOKA | GAS | | | | | |
| Unit LetterI | _ :198 | 80 | _ Feet Fr | om The | South Lin | e and660 | · F | eet From The | East | Line | |
| Section 22 Townshi | p 17-S | | Range | 35- | E , N | MPM, L | .EA | | | County | |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil | SPORTE | OR OF O | | | RAL GAS | e address to wi | hich anarous | d aams af dhia | form is an house | | |
| ENRON OIL TRADING & TRANSPORTATION CO. | | | | | Address (Give address to which approved copy of this form is to be sent) P 0 B0X 1188, HOUSTON, TX 77251 | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas X | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| PHILLIPS 66 NATURAL GAS CO. | | | | | | 2105, HOBB | S, NM 88 | 240 | | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge | | | Rge. | is gas actuali | | When | 7 4/28/89 | | | |
| If this production is commingled with that if IV. COMPLETION DATA | from any oth | er lease or | pool, giv | e comming | | | | 747 207 03 | | | |
| Designate Type of Completion | ~ | Oil Well | | as Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | | pi. Ready to | Prod. | | Total Depth | l | <u> </u> | 1 | <u> </u> | <u>i</u> | |
| • | | | | | | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | | | Depth Casing Shoe | | | |
| | | | | | | | | | | | |
| 10150175 | TUBING, CASING AND | | | | | | D | Ţ- | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | | DEPTH SET | - | | SACKS CEMENT | | |
| | | | | | | | | ļ | | | |
| | | | · · · · · · · · · · · · · · · · · · · | | | | | ļ | | | |
| | | | | | | | | | · · · · · · · · · · · · · · · · · · · | | |
| V. TEST DATA AND REQUES | T FOR A | LLOWA | ABLE | | L | | | | | | |
| OIL WELL (Test must be after re | covery of to | tal volume | of load or | il and must | be equal to or | exceed top allo | wable for this | depth or be j | or full 24 hour | s.) | |
| Date First New Oil Run To Tank | Date of Tes | | | | | thod (Flow, pu | | | | | |
| Length of Test | Tubing Pressure | | | Casing Pressu | | | Choke Size | Choke Size | | | |
| | | | | | | | 0.1020 0.20 | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | Water - Bbls. | | | Gas- MCF | | | | |
| CACTURE | | | - | | | | | | | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of T | - Cast | | | Dhia Condone | MARCE | | 10 | | | |
| radia rea - Meri | Length of Test | | | | Bbis. Condensate/MMCF | | | Gravity of C | Gravity of Condensate | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | | | | | | | | | | | |
| VI. OPERATOR CERTIFICA | | | | CE | | W OOM | 000// | TION | 211/1010 | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | OIL CONSERVATION DIVISION | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best-of-my knowledge and belief. | | | | | _ | | | | | | |
| | | | | | Date | Approved | i | | · · · · · · · · · · · · · · · · · · · | | |
| tun the | | | | | | _ | | | | | |
| Signature T. B. THIEL ENGINEERING TECHNICIAN | | | | | By Charles to the Control of the Con | | | | | | |
| Printed Name | | | Title | | Title | | | | | | |
| 12/18/90 Date | (918 | 5) 688-: Telen | 2172 hone No. | | 11110_ | | | | | | |
| | | p | | • | i | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.