

WRS COMPLETION REPORT

REISSUES SEC 22 TWP 17S RGE 35E
PI# 30-T-0003 02/02/90 30-025-30509-0000 PAGE 1

NMEX LEA * 1980FSL 660FEL SEC NE SE
STATE COUNTY FOOTAGE SPOT
MOBIL PRODUCING TX & NM D DG
OPERATOR 1 STATE "SEC 22" COM
WELL NO. 3948KB 3931GR LEASE NAME
OPER ELEV SHOE BAR S
FIELD POOL AREA

API 30-025-30509-0000
LEASE NO. PERMIT OR WELL I.D. NO.
02/01/1989 03/27/1989 ROTARY VERT GAS
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS
12500 ATOKA HONDO DRLG 10 RIG SUB 16
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 12330 PB 12240 FM/TD ATOKA
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

4 MI NE BUCKEYE, NM

CASING/LINER DATA

CSG 13 3/8 @ 432 W/ 425 SACKS
CSG 8 5/8 @ 5000 W/ 1850 SACKS
LNR 5 1/2 4495-12328 W/ 1525S

TUBING DATA

TBG 2 7/8 AT 11936

INITIAL POTENTIAL

IPF 1090 MCFD 24HRS
ATOKA PERF W/ 81/IT 11970-11985
PERF 11970-11985

SITP 1075
@11978FT BHT 163F
6/64CK 203MCFD TP 864 BHFP 1523
10/64CK 400MCFD TP 690 BHFP 1036
14/64CK 608MCFD TP 534 BHFP 663
20/64CK 815MCFD TP 316 BHFP 313
48/64CK 1029MCFD TP 130 BHFP 126
BH 1508 FPCAOF 1090MCFD
GTY 40.6 GOR TSTM
GAS GTY .646
P/L CON NONE
1ST THRU 5TH PT TEST IN 60 MINS

CONTINUED IC# 300257043288

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Petroleum Information

DB a company of
The Dun & Bradstreet Corporation

PI WRS-GE
Form No 18

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MOBIL PRODUCING TX & NM D DG
1 STATE "SEC 22" COM

INITIAL POTENTIAL

NATURAL

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	SALT		1826	2122		
LOG	YATES		2982	966		
LOG	SVN RVRS		3250	698		
LOG	QUEEN		3827	121		
LOG	SN ANDRS		4504	-556		
LOG	GLORIETA		6100	-2152		
LOG	TUBB		7778	-3830		
LOG	ABO		8403	-4455		
LOG	WOLFCAMP		9620	-5672		
LOG	PNNSYLVN		10430	-6482		
LOG	STRAWN		11537	-7589		
LOG	ATOKA		11692	-7744		

SUBSEA MEASUREMENTS FROM KB

CORES

#SPL 13 11974-11981 REC 13 SP ATOKA SDWL D
NO DESCRIPTION AVAILABLE

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS 5000-12330 DLL 0-12330 CNL 0-12330 DENL
LOGS 5000-12330 SONL 6282-11981 RFT 4300-12248 GR
LOGS 4300-12248 CCL

DRLG SHOWS OR POROSITY ZONES /INTERVAL,FORMATION,DESC

10806-10812 PNNSYLVN GAS 10880-10886 PNNSYLVN GAS
11588-11592 STRAWN GAS 11848-11866 ATOKA GAS
12142-12146 ATOKA GAS

DRILLING MEDIA /TYPE,DEPTH/

3400 10.2 5025 8.3 9450 8.4 11082 9.0

DRILLING BREAKS

08058-08068

CONTINUED

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MOBIL PRODUCING TX & NM
1 STATE "SEC 22" COM

D DG

DRILLING BREAKS

08994-09002
09412-09418

DRILLING PROGRESS DETAILS

MOBIL PRODUCING TX & NM
BOX 633
MIDLAND, TX 79702
915-688-2000
11/21 LOC/1988/
02/14 DRLG 5025, VIS 27, PH 8
02/06 DRLG 3400 (ANHY), PH 10
02/22 DRLG 9450 (DOLO), VIS 28, PH 10
03/01 DRLG 11082 (DOLO & LM), VIS 28, PH 9.5
03/08 12330 TD, DOC
03/08 DEVIATION SURVEYS @ 236 (1/2 DEG), 432 (1/2 DEG)
930 (1/2 DEG), 1428 (1/2 DEG), 1909 (1 DEG),
2399 (1 1/4 DEG), 2653 (1 1/4 DEG), 3141 (1 1/2
DEG), 3222 (1 3/4 DEG), 3492 (1 1/2 DEG), 3721
(1 1/4 DEG), 4209 (3/4 DEG), 4681 (1/2 DEG),
5000 (1 DEG), 5500 (1 DEG), 5981 (1 1/4 DEG),
7605 (1 3/4 DEG), 7760 (1 3/4 DEG), 7878 (1 DEG)
8037 (1 1/2 DEG), 8254 (1 DEG), 8753 (3/4 DEG),
8813 (1 1/4 DEG), 9313 (1 DEG), 9812 (1 3/4 DEG)
10001 (1 3/4 DEG), 10175 (1 1/4 DEG), 10500
(1 3/4 DEG), 10749 (1 3/4 DEG), 10874 (1 3/4
DEG), 11031 (1 3/4 DEG), 11224 (1 3/4 DEG),
11569 (1 3/4 DEG), 12043 (1 3/4 DEG), 12268
(1 3/4 DEG), 12320 (1 3/4 DEG), 12330 (1 3/4
DEG)
03/14 12330 TD, WOO
04/07 RFT RESULTS 6282 W/3033#, 9579 W/4073#, 10716
W/4851#, 10782 W/5166#, 11973 W/1598#, 11975
W/1519#, 11979 W/1513#, 11981 W/1523#
GAS SHOWS:
10806-10812 90 UT-1000 UT-90 UT IN 3 HRS 30 MIN,
10880-10886 50 UT-400 UT-50 UT IN 2 HRS 45 MIN,
11588-11592 80 UT-800 UT-60 UT IN 4 HRS 30 MIN,
11848-11866 50 UT-460 UT 50 UT IN 3 HR 30 MIN,
12142-12146 50 UT-470 UT-60 UT IN 4 HRS
TD REACHED 03/04/89 RIG REL 03/08/89
04/26 12330 TD, PB 12240

CONTINUED

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MOBIL PRODUCING TX & NM
1 STATE "SEC 22" COM D DG

DRILLING PROGRESS DETAILS

01/30 COMP 3/27/89, IPCAOF 1090 MCFGPD, GOR TSTM
GTY 40.6, GTY (GAS) .646,
SIWHP 1075, SIBHP 1508
PROD ZONE - ATOKA 11970-11985
NO CORES OR DSTS, 13 SDWL CORES RPTD
REISSUED TO CORRECT SDWL CORES, IP
REPLACEMENT FOR CT ISSUED 5/1/89

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-102
Revised 10-1-78STATE OF NEW MEXICO
ENERGY & MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

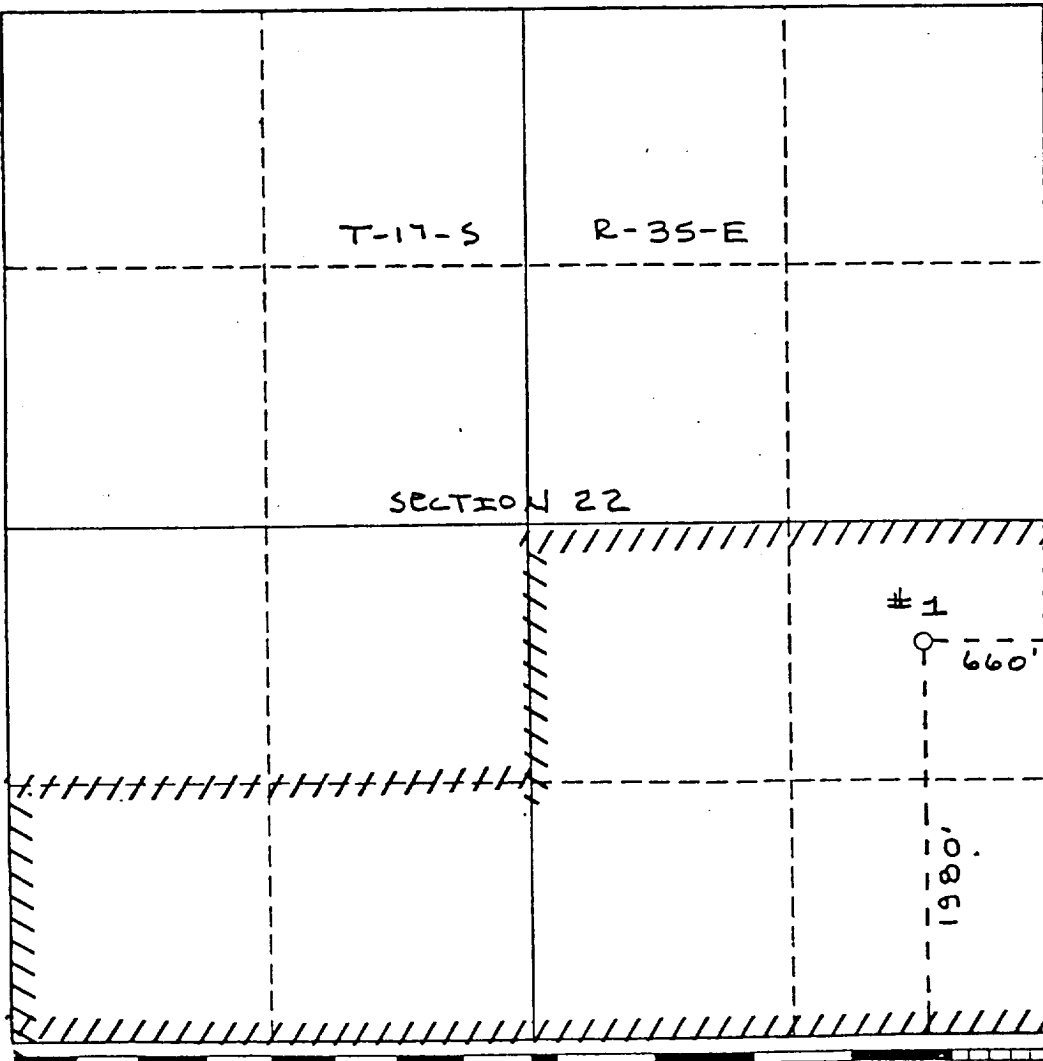
Operator MOBIL EXPLORATION AND PRODUCING U.S. INC.			Lease STATE SECTION 22 COM		Well No. 1
Unit Letter I	Section 22	Township 17-S	Range 35-E	County LEA	
Actual Footage Location of Well: 1980 feet from the SOUTH line and 660 feet from the EAST line					
Ground Level Elev. 3931	Producing Formation Atoka Gas		Pool Undesignated		Dedicated Acreage: 240 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

	CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <u>C.G. Moore</u> M.E. Sweeney Manager, Environmental & Regulatory Production Mobil Producing Texas & N.M. Inc. acting by and through its agent Company Mobil Exploration & Producing U.S. Inc. Date November 18, 1988
	 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 5-20-88 Registered Professional Engineer and/or Land Surveyor <u>Tom E. Curry</u> Certificate No. 9669