

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION  
J. BOX 1980  
HOBBS, NEW MEXICO 88240  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

FEB 21 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corp.

3. Address and Telephone No.

P.O. Box 4000, The Woodlands, TX 77387-4000 (915) 682-5396

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FEL, Sec 23, T19S, R33E

Unit J

5. Lease Designation and Serial No.

NM-63763

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Sapphire Federal Unit

8. Well Name and No.

Sapphire Federal Unit #1

9. API Well No.

30-025-30510

10. Field and Pool, or Exploratory Area

E. Gem (Delaware)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/13/95 MIRU PU. NU BOP. POOH w/2 3/8" tbg. RU WL. Set CIBP @ 7200'. RIH w/tbg.

1/14/95 Circ hole w/mud. Spot 10 sx cmt @ 7200'. Circ hole w/mud. POOH w/tbg. Dug out cellar.

1/17/95 RU WL. Shot csg @ 6200' - couldn't pull free. Shot csg @ 5528' - couldn't pull free. Shot csg @ 5177' - couldn't pull free.

1/18/95 Worked slips out of WH. Worked csg. Pumped 75 bbls down back side & worked csg free @ 5177'. Laid down 60 jts csg.

1/19/95 TOO H w/5 1/2" csg. NU WH & BOP. RIH w/tbg & spot cmt @ 6011'. Laid down 35 jts tbg. SI & WOC. RIH w/tbg & reversed out cmt as per BLM.

1/20/95 PU 38 jts tbg. RIH w/tbg & tag CIBP cap @ 7142'. LD 30 jts tbg. Spot 150 sx cmt plug from 6304-5127' across csg cuts. POOH w/32 stds. BLM was on location to witness tag & plug.

1/21/95 RIH w/tbg. Tag plug @ 5247'. Capped plug w/another 30 sx cmt. PU 8 jts. Circ mud & WOC. Tagged plug @ 5152'. Laid down 84 jts tbg. Spotted 30 sx cmt plug @ 2400'. LD 33 jts tbg. Spotted 30 sx plug @ 1400'. PU 14 jts & SD.

1/24/95 RIH w/tbg & tag plug @ 1428'. Tested csg to 500 psi. Pump 30 sx cmt. POOH to 512'. Spotted 30 sx plug. Tagged plug @ 410'. POOH w/tbg. ND BOP. RD PU. Dug out cellar. Cut off WH. Spotted 10 sx surf plug. Weld on P&A marker. Cut anchors. Cleared location.

14. I hereby certify that the foregoing is true and correct

Signed James Blom

Title Production Engineer

Date 2-9-95

(This space for Federal or State office use)

(ORIG. S&D.) JOE G. LARA

Approved by

Title Petroleum Engineer

Date 3/21/95

Conditions of approval, if any:

Approved as to plugging of the well bore

Liability under bond is retained until

surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side