

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved, 30025-30070
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Mitchell Energy Corp.

3. ADDRESS OF OPERATOR

P.O. Box 4000, The Woodlands, TX 77387-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FEL & 1650' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12/31/88

16. DATE T.D. REACHED

12/18/89

17. DATE COMPL. (Ready to prod.)

6-29-91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3639' GR

19. ELEV. CASINGHEAD

3640'

20. TOTAL DEPTH, MD & TVD

13,600'

21. PLUG, BACK T.D., MD & TVD

9200'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7220'-7356' Delaware

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	475'	17 1/2"	450 sx Class C	
8 5/8"	32.0	5230'	12 1/4"	2800 sx Howco Lite & 300 sx Premium Plus	
5 1/2"	17.0	13598'	7 7/8"	350 sx 50/50 PQZ thru shoe	
				1400 sx 50/50 PQZ thru DV Tool @ 12280'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7121'	

31. PERFORATION RECORD (Interval, size and number)

7220'-7282' (.4" Dia) (15 shots)
7306'-7356' (.4" Dia) (13 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7220'-7356'	3000 gal 15% HCl
	220,600# 16/30 sand w/70,200 gal gel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-4-91		Pumping 2"x1½"x26' RHBC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-6-91	24	—	→	33	15	390	455
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
20	20	→	33	15	390	40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James Blum

TITLE

Engineer

DATE

10-11-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

[illegible]

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MOBBS OFFICE