

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
TYPE OF COMPLETION: ☒ CABLE TOOL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. SERV. ☒ Other \_\_\_\_\_

2. NAME OF OPERATOR  
Mitchell Energy Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 4000, The Woodlands, TX 77387-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650' FEL & 1650' FSL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 12/31/88 16. DATE T.D. REACHED 12/18/89 17. DATE COMPL. (Ready to prod.) 2/15/91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3639' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,600' 21. PLUG BACK T.D., MD & TVD 11,120' 22. IF MULTIPLE COMPL. HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 10,980'-11,064' Wolfcamp

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/DDI/MSFL/FDC/CNL 27. WAS WELL CORRED Yes-Sidewall

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	DEPTH SET (MD)			
13 3/8"	54.5	475'	17 1/2"	450 sx Class C		
8 5/8"	32.0	5230'	12 1/4"	2800 sx Howco Lite & 300 sx Premium Plus		
5 1/2"	17.0	13598'	7 7/8"	350 sx 50/50 POZ thru shoe		
				1400 sx 50/50 POZ thru DV		Tool @ 12280'

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	11,104'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,980'-11,014'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,021'-11,035'		10,980'-11,064'	500 gal 15% HCl + 10,000 gal 12-3 mud acid
11,047'-11,064' (1 SPF)			

33. PRODUCTION							
DATE FIRST PRODUCTION 2/15/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" x 1 1/4" x 26' RHBC				WELL STATUS (Producing or shut-in) PR	
DATE OF TEST 2/18/91	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD 52	OIL—BBL. 52	GAS—MCF. 74	WATER—BBL. 0	GAS-OIL RATIO 1423
FLOW. TUBING PRESS. 15	CASING PRESSURE 15	CALCULATED 24-HOUR RATE 52	OIL—BBL. 52	GAS—MCF. 74	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 35	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS previously filed

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James Blount TITLE Engineer DATE 4/26/91

(See Instructions and Spaces for Additional Data on Reverse Side)

38.

## GEOLOGIC MARKERS

[illegible]