Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

	BUREAU OF	LAND MANAGEMENT DEC 21 10 as AM '	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals FRS			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
1. Type of Well Oil X Well Other 2. Name of Operator			Sapphire Federal Unit 8. Well Name and No. Sapphire Federal #1
Mitchell Energy Corporation 3. Address and Telephone No.			9. API Well No.
400 W. Illinois, Ste 1000 Midland, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			30-025-30510 10. Field and Pool, or Exploratory Area
1650' FEL and 1650' (FWL) of Sec T19S, R33E			E. Gem (Morrow) 11. County or Parish, State Lea, NM
12. CHE	CK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	
TYPE OF SUBMISSION		TYPE OF ACT	ION
Z s	Notice of Intent Subsequent Report Final Abandonment Notice		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Fulls of multiple completion on Well Completion or port and Log form.)
13. Describe Proposed give subsurfa	d or Completed Operations (Clearly state al ace locations and measured and true vertice	l pertinent details, and give pertinent dates, including estimated date of sal depths for all markers and zones pertinent to this work.)*	tarting any proposed work. If well is directionally drilled,
11/29/90	MIRU pulling unit.		
11/30/90	Kill well w/50 bbl 2% KCl water. ND tree and NU BOP. POOH w/2 $3/8$ " tbg and pkr. Wireline set CIBP @ 13210'.		
12/1/90	WIH w/"XN" landing nipple, Otis Perma-Lach pkr, on/off tool and 2 3/8", 4.7#/ft, N-80, AB Modified tbg. Circulated corrosion inhibitor and set pkr @ 12,946'. ND BOP & NU tree. Swabbed FL to 5000'. Perforated 2 SPF thru-tbg @ 13,180'-84', 13,133'-40', and 13,015'-18'. (Total 31 holes).		
12/2-3/90	Swabbed tbg down to pkr @ 12,946'.		
12/4/90	Acidized w/2000 gal 7 1/2% gelled HCl. Swabbed down to 5800'.		
12/5-6/90 Swabbed tbg down to pkr @ 12,946'. Released pulling unit.			
			Afficial Co.
Signed 6	and the foregoing is true and correct In I Milly		Date 215 V/12/L10/90
(This space for Fo	ederal or State office use // // // proval, if any:	Title	Date