

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
NEW MEXICO 83240Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-63763

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

Sapphire Federal Unit

8. FARM OR LEASE NAME

Sapphire Federal

WELL NO.

1

9. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 23, T19S, R33E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mitchell Energy Corporation

3. ADDRESS OF OPERATOR

200 N. Loraine, Ste. 1000, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1650' FEL &amp; 1650' FSL (NW/SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3639' GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Csg & cementing report

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-30-88 TMBR/Sharp Rig #65 spudded at 0700 hrs. Drld 17 1/2" hole to 475' and cemented 13 3/8" 54.5# K-55 ST&C csg at 475' w/450 sx Class C + 2% CaCl<sub>2</sub> + 1/4 #/sx Flocele. PD @ 2245 hrs. Circ 131 sx cmt to surf.01-11-89 Drld 12 1/4" hole to 5230' and cemented 8 5/8" 32# K-55 ST&C csg @ 5230' w/2800 sx Halco Lite + 15#/sx salt + 1/4 #/sx Flocele and 300 sx Premium Plus + 1% CaCl<sub>2</sub> + 1/4 #/sx Flocele. Did not circ cmt to surf. Ran 1" tbg to 510' and cmt to surf with 250 sx Premium Plus neat cmt. Circ 85 sx cmt to surf.

02-21-89 Drld 7 7/8" hole to 13600' and cemented 5 1/2" 17.0# S-95 and N-80 LT&amp;C csg at 13598' as follows: Ppd first stage of 350 sx 50/50 POZ + 0.8% Halad 9 + 1/4 #/sx Flocele. Est TOC @ 12300'. Opened DV tool at 12280' and ppd second stage of 1400 sx 50/50 POZ + 0.8% Halad 9 + 1/4 #/sx Flocele. PD at 1130 hrs 2-21-89. Est TOC @ 6650'. Released rig @ 0600 hrs 2-22-89. WOCU.

18. I hereby certify that the foregoing is true and correct

SIGNED

*George W. Tuller*TITLE Dist Drlg MgrDATE 2-27-89

(This space for Federal or State office use)

APPROVED BY

(ORIG. SUB.) DAVID N. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL

RECEIVED

MAR 14 1989

OCO  
HOBBS OFFICE