SUBMIT IN TE

(Other just

25.

ns on	Form approved. Budget Bureau	No. 42-R14
	20 07 -	7

(May 196°)	uNIT	ED STATES	Liggin 100	reverse	.) .)	30-025-	-30510	
•	DEPARTMENT	OF THE II	NTER	IOR		5. LEASE DESIGNATION	AND MERIAL NO.	
GEOLOGICAL SURVEY						NM63763		
A DDI ICATION	FOR PERMIT T			N OR PILIG BA	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
	FOR PERMIT	O DRILL, L	/LLI L	IN, ON TEOC B		NA		
la, TYPE OF WORK	LX	DEEPEN [	٦	PLUG BAC	Κ□	7. UNIT AGENEMENT NA	ME	
b. TYPE OF WELL	L A	DELIEIV	_			NA NA		
OIL GAI	SLL X OTHER		811 ZO	NGLE X MULTIPL		8. FARM OR LEASE NAM	7948	
WELL WE WE OF OPERATOR	<u> </u>			2.534() 150	25	Sapphire Fed	leral '''	
Mitchell Energy	Corporation	(415	168.	2-5346) 150		9. WELL NO.		
Mitchell Energy Corporation (9/5) 68 2-3)74)  3. ADDRESS OF OPERATOR						1		
200 N. Loraine, Ste. 1000, Midland, TX 79701					10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.)					Wildcat (604)			
At surface 1650' I	FEL & 1650' FSL	(NW/SE)				11. SEC., T., R., M., OR H AND SURVEY OR AR	ra	
At proposed prod. zone			\					
	same				· · · · · · · · · · · · · · · · · · ·	Sec 23, T19S, R33E		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	i*	•		,	
28 miles SW Hol	bbs, N.M.		10 NO	. OF ACRES IN LEASE	1 17 NO	Lea OF ACRES ASSIGNED	New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	•				тот	HIS WELL	<i>)</i>	
PROPERTY OR LEASE L. (Also to nearest drig	INE. RT. 1.4	50'		520.0	1	ARY OR CABLE TOOLS		
18. DISTANCE FROM PROPO TO NEAREST WELL, DE	OSED LOCATION*	_		1010000			e e e	
OR APPLIED FOR, ON THE	B LEASE, FT. NA			13,600'	<u> </u>	otary	RK WILL START	
21. ELEVATIONS (Show whe						9-30-88		
	3639' GL					9-30-66		
23.	F	ROPOSED CASI	NG ANI	CEMENTING PROGRA	AM			
SIZE OF HOLE	SIZE OF CASING	F CASING WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEME			
17 1/2"	13 3/8"	54.5#	54.5# 450CIRCULATES			x Class C + 2%		
12 1/4"	8 5/8"	32# 5200CIRCULATE100						
7 7/8"	5 1/2"	17#		13,600' 850 8		sx 50-50 Class	H/poz C	
			. •			Morrow formati	on for	
	roposes to dril	l to a dep	th su	fricient to tes	Tf m/	norroductive	the well	
gas. If produ	ctive, 5 1/2" c	asing Will	be c	emented at ID.	nı II 'eraha?	l regulations.	Specific	
will be plugge	d and abandoned r Onshore Oil a	In a mann	er co	nsistent with i	in the	following atta		
programs as pe	r Onshore Oll a	na Gas Ora	er #1	are outlined i	til tile	10140#18		
Drilling		~ Dlam				•		
Surface U	se and Operatin #1 & 1A - Blowd	ig Flan	or Fo	winment		* o o o o o o o o o o o o o o o o o o o	# 1	
Exhibits	2 - Location an	d Flevenc	n Pla	t				
			11 1 10	. <b>.</b>			5	
Exhibit #3 - Planned Access Roads Exhibit #4 - One-Mile Radius Map							Д С	
Exhibit #4 - One-Mile Radius Map Exhibit #5 - Drilling Rig Layout & Elevation							<u> </u>	
Exhibit #6 - Production Facilities Layout						<b>-</b>	₹	
Exhibit #7 - Cultural Resources Examination							m T	
Exhibit #8 - Edge of Major Dune Area								
				plug back, give data on p	resent pro	ductive zone and propor	d new productive	
zone. If proposal is to preventer program, if an	drill or deepen direction	ally, give pertine	nt data	on subsurface locations a	nd meusur	ed and true vertical depr	ng. Give blowout	
24. ·			_			8-10	-88	
SIGNED LEGY	¿ W. Iullo	<u> </u>	ITLEI	Dist Drlg Mgr		DATE O - [U	<u>-                                    </u>	
(This space for Fede	eral or State office use)							
PERMIT NO.				APPROVAL DATE				

APPROVED BY \_

CONDITIONS OF APPROVAL, IF ANY:

RECENTED

NOV 21 1988 OCD HOBBS OFFICE