

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
El , Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30513
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hood 8
8. Well No. 1
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3714.2 GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Anadarko Petroleum Corporation	
3. Address of Operator P.O. Box 806 Eunice, NM 88231	
4. Well Location Unit Letter B : 860 Feet From The North Line and 1980 Feet From The East Line Section 8 Township 17S Range 38E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3714.2 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU Plugging unit. TOH w/RBP & PKR.
2. Shoot csg @ 10,050' & could not pull. Set CIBP @ 10,000' w/35 SX cement on top. Displace hole w/10# brine w/35 SX gel per 100 Bl. brine.
3. Shoot csg @ 5077' & pull csg. Set 50 SX cement plug 5130'-4980' (tagged plug).
4. Set 50 SX cement plug 4540-4445' (tagged plug).
5. Set 35 SX cement plug @ 2080'.
6. Set 35 SX cement plug @ 455'.
7. Set 10 SX cement plug @ surface.
8. Set P & A marker, cover pits, and clean location (8-23-89).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick L. Langley TITLE Field Foreman DATE 8-23-89  
TYPE OR PRINT NAME Rick L. Langley TELEPHONE NO. 394-3184

(This space for State Use)

APPROVED BY [Signature] OIL & GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

JAN 30 1990