Submit 3 Copies to Appropriate

State of New Mexico

District Office	chergy, Millians and Natural Resources Department		Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION			WELL AND SE
P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87.			WELL API NO. 30-025-30513
DISTRICT III		2000	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name
1. Type of Well:	-101) FOR SUCH PROPOSALS.)		
WELL X GAS WELL 2 Name of Operator	OTHER		Hood 8
Andarko Petroleum Corporation			8. Well No. 1
P.O. Box 806 Eunice, NM 88231			9. Pool name or Wildcat
4. Well Location			Wildcat
Unit Letter _B : 860	Feet From The North	Line and	Feet From The Line
Section 8	Township 17S R	inge 38E	NMPM Lea
	10. Elevation (Show whether 3714.2 GI	DF, RKB, RT, GR, etc.)	NMPM County
11. Check A	Appropriate Box to Indicate 1		
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🐰	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	ALTERING CASING
PULL OR ALTER CASING		CASING TEST AND CE	
OTHER:		•	
12. Deacribe Proposed or Completed Operat work) SEE RULE 1103.	ions (Clearly state all pertinent details, an	d give pertinent dates, inclu	ding estimated date of starting and manual
1. MIRU Plugging Un	nit.		
2. Release PKR @ 11,200'. Load hole and kill well w/9 5# bring containing			
35 SX brine gel/100 bbl brine. TOH w/ 2 7/8" tbg and PKR. 3. Set CIBP @ 11,200' w/35' cement plug on top.			
4. Cut 5% csg @ 10,000'. Attempt to pull csg. If successful TIH w/			
2 7/8" tbg. Set @ 10,000'.	: 100' cement plug	50' in and 50)' above 5½" csg stub
5. Set 35 SX cement plug in OH @ 8640'.			
6. Set 35 SX cement	: plug in OH @ 6500	, r <u> </u>	
7. Set 35 SX cement plug in OH @ 5070'. 8. Set 35 SX cement plug @ 4540', 50' in and 50' out of 8 5/8" csg set			
8. Set 35 SX cement @ 4490'.	: plug @ 4540', 50'	in and 50' o	out of 8 5/8" csg set
9. Set 35 SX cement	: plug @ 2080'.		4
I hereby certify that the information above is true	and complete to the best of	Continue	I on next page. Levessed sid
	and complete to the test of my Howledge and	belief. Area Super	Visor July 26 1989
TYPE OR FRINT NAME JOHN C.	<i></i>		DATE
THE PROPERTY OF THE PROPERTY O	TELEPHONE NO. 394-3184		
DISTRICT	SUPERVISOR		JUL 2 8 1989
APPROVED BY	m.	E	DATE
CONDITIONS OF APPROVAL, IF ANY:			

MOBBS OFFICE

10. Set 35 SX cement plug @ 465'.
11. Set 10 SX cement plug @ surface.
12. RD Plugging unit. Remove well head equipment. Set plugged well marker. Clean location

langurger. Set plugging unit. Remove well head equipment. Set plugged well marker. Clean location. II. Set 10 SX cement plug @ surface. This set of the second of the