Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico F gy, Minerals and Natural Resources Departme

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	ANSP(ORT OI	L AND N	ATURAL G				
Openaor Anadarko Pe	Anadarko Petroleum Corporation						Wei	API No. 30-025-30513		
Address P.O. Box 80	l6 Eunj	ice, N	IM 88	3231						
Reason(s) for Filing (Check proper b	ox)				X O	ther (Please exp	lain)			
New Well		Change in	Transpo	nter of:						
Recompletion	Oil		Dry Ga		Requ	est to	sell t	est oil	. 35 t	lle
Change in Operator	Casinghea	d Gas	Condea	sale		. <u>.</u>			ma	+ 1989
If change of operator give name and address of previous operator	<u> </u>								Ŷ	
•		.00		·	•					
L. DESCRIPTION OF WELL AND LEASE rease Name Well No. Pool Name, Include					ling Formation Kind			of Lease Lease No.		
Hood 8		l Wildcat						The Lease No.		LCASE INU.
Location	· · · · _ ·	<u>.</u>				<u>w-r</u>	Ł	<u> </u>	<u>l</u>	
Unit LetterB		50	Feet Fra	m The	North	ne and	<u>80</u> r	eet From The	East	Line
Section 8 Tow	vaship 17	7S	Range	38E	,1	NMPM,	Lea			County
III. DESIGNATION OF TR	ANSPORTE	8 OE OI) NATH						
Name of Authorized Transporter of C		or Conden				ive address to w	hich approve	d copy of this fo	orm is to be s	ent)
.M. Petroleum					P.O. Box 6527 Midland, Tx 79711					
Name of Authorized Transporter of C	-		or Dry (Gas 🛄		ive address to w	hich approve	d copy of this fo	orm is to be s	ent)
None designated a If well produces oil or liquids,	<u>t this t</u>	this time			NA					
give location of tanks.	Unait B	Sec. 8	17 5	38E	NA	lly connected?	When NA	a ?		
f this production is commingled with	that from any othe	er lease or r	nol aive			nher	рА			
V. COMPLETION DATA			, g	, containing						
Designate Type of Complet	ion - (X)	Oil Well	G	ns Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compi 2-22-	Date Compl. Ready to Prod. 2-22-89			Total Depth 11,800			P.B.T.D. 11,306		
Elevations (DF, RKB, RT, GR, etc.) 3714.2 GL		Name of Producing Formation Strawn			Top Oil/Gas Pay 11,218			Tubing Depth PKR 11,190		
erforations								Depth Casing Shoe		
11,218-21, 11,241	47, 112	262-65	5, 1]	L,273	-76, 1	1,280-8	6	11,80	0	
	TI	TUBING, CASING AND				CEMENTING RECORD				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
175"		13 3/8"			426'			400 SX		
11"	- 8 5	8 5/8"			4490'			1700 SX 875 SX		
1 1/8					11800'			87	5 SX	
. TEST DATA AND REQU	IFST FOR A	7/8" 11.0WA	RIF		11	190' PK	R			
				and must	he equal to or	exceed ion allo	wable for thi	e denth or he to	r full 21 hour)
DL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
2-22-89		3-15-89				bbed	1.0 1.1	,		
ength of Test	Tubing Press	sure			Casing Press	ure		Choke Size		
24 hrs	20	20			0			NA		
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
35	35					139		L	NA	
CAS WELL										
ctual Prod. Test - MCF/D	Length of Te	51 	•		Bbis. Conden	sate/MMCF		Gravity of Co	adensate	
sting Method (pilol, back pr.)	Tubing Press	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIF	CATE OF (СОМРІ	JANC	'F	[1		
I hereby certify that the rules and re-	gulations of the Or	il Conserva	tion			DIL CON	SERVA	ATION D	IVISIO	N
Division have been complied with and that the information given above										
is true and complete to the best of my knowledge and belief.					Date Approved					
Signature					ByBul Kautz					
Signature Rick L. Lan	ģle /	Field	l For	eman				Ge	ologist	
Printed Name May 11, 198	9	т 505-3	ille 94-3	3184	Title				v	
Date			one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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