Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

I,	REQ					AUTHOR ATURAL G		l				
Operator	<del></del>				IL AND NA	TOTAL		I API No.				
Anadarko Pe	etroleum	Corpo	orat.	ion 	······					· · · · · · · · · · · · · · · · · · ·		
Address P.O. Box 80	06 Eun	ice, N	1M 8	8231								
Reason(s) for Filing (Check proper	box)		<del></del>		O.	her (Please exp	iain)	<del></del>				
New Well	0.1	Change in	3									
Change in Operator	Oil Casinghe	.4 Gas [	Dry G. Conde		Effect	ive Dat	2-2 ط-	2-89				
If change of operator give name and address of previous operator	<del></del>	Pet-C		###E								
II. DESCRIPTION OF WI				··				<del> </del>				
Lease Name Hood 8	LL AND LE	Well No. Pool Name, Inclu							1 of Lease No.			
Location	·	1 1	9t.	<del>rawn</del> – V	Wildcat	-	State	, Federal or Fee	<i>;</i>			
Unit Letter B	<del></del>	0860	Fea Fi	nom The	North Li	e and 2100	1980	Seet Emm The	East			
Section 8 To	wnship 175	 S		381	יָּ			Lea		Line		
10	живпр		Range		, N	МРМ,				County		
III. DESIGNATION OF TI Name of Authorized Transporter of	RANSPORTE	OF OF O		D NATU		ue a filmena ta		d				
None design	ated at				Audiess (Off	WE CALCUTESS TO W	nun approve	d copy of this fo	rm is to be s	ini)		
Name of Authorized Transporter of ( None design	or Dry Gas			Address (Give address to which approve			d copy of this form is to be sent)					
If well produces oil or liquids,	Unit	<del></del>		Rue.	Is gas actually connected? W			hen ?				
give location of tanks.	ii		Ĺ	<u>i                                    </u>		•						
If this production is comminged with IV. COMPLETION DATA	that from any oth	er lease or p	pool, gav	e comming	nua order num	ber:						
Designate Type of Complete	rion - (X)	Oil Well		ias Well	New Well	Workover	Deepen	Plug Back	same Res'v	Diff Res'v		
Date Spudded		l. Ready to	Prod.		Total Depth	<u> </u>	L	P.B.T.D.		.		
Flevelions (DE BER DT CH)	N. C.				Taria Company							
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil Gas	Pay		Tubing Depth				
Perforations	<b>-</b>	·			<u> </u>			Depth Casing	Shoe	<del>- · · · · · · · · · · · · · · · · · · ·</del>		
	T	TUBING, CASING AND				NG RECORI	D	<u> </u>				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT				
			- <del></del>					<del> </del>				
/ TECT DATE AND DECI	UDOM FIGOR											
V. TEST DATA AND REQUEST OIL WELL  Test must be at	UEST FOR A ter recovery of tot			il and num	ha amula as							
Date First New Oil Run To Tank	Date of Tes		y roug or	a ana musi		shod (Flow, pu			full 24 hour	5.)		
Length of Test	Tuk - P						<u>-</u>					
	lubing Pres	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL		<del></del>						<u> </u>	<del></del>	~		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condens	aic/MMCF		Gravity of Condensate				
osting Method (pitot, back pr.)	) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIF				CE		II CON	SERVA	TION D		NI.		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date	Approved		APR	7 198	39		
(Disk)	Jane 1				24.0	pp. 0 16U						
Signature	100	2013	17.0		Ву		ORIGINAL	SIGNED BY	JERRY SI	EXTON		
Rick L. Lan	<del></del>	/ield		eman				TRICT I SUP				
4-6-89 Date					Title_	<del></del>		······································	<del></del>			
<del></del>		r ereby	ione No.	[ ]	ì							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.