

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30532
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Price Family Trust 1I
8. Well No. 1
9. Pool name or Wildcat Undesignated
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,732.9' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry	
2. Name of Operator Nearburg Producing Company	
3. Address of Operator P. O. Box 31405, Dallas, Texas 75231-0405	
4. Well Location Unit Letter I : 600 Feet From The East Line and 2,310 Feet From The South Line Section 1 Township 17S Range 37E NMPM Lea County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/20/89: Spud well at 6:00 PM.

1/21/89: Set 460' of 13-3/8", 54.50# casing. Cemented with 500 sx. (circulated 100 sx.)

1/22/89: WOC 18 hours. Tested BOP and casing to 1,000 psi. Held pressure. Drilled 11" hole to 4,705'.

1/28/89: Ran 110 jts. of 8-5/8", 24# and 32# casing, set at 4,705'. Cemented with 2,075 sx. (circulated 300 sx.). WOC 18 hours. Tested BOP for 30 minutes to 1,500 psi. Ok. Drilled 7-7/8" hole to 12,200'. Ran electric logs. Logs indicated well not productive.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie J. Gelwick TITLE Operations Coordinator DATE 6/2/89  
TYPE OR PRINT NAME Eddie J. Gelwick TELEPHONE NO. 214/739-1778

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**JUN 5 1989**

RECEIVED

JUN 5 1989

OCD  
HOBBS OFFICE