

1. Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
<b>30-025-30532</b>
5. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work:				7. Lease Name or Unit Agreement Name	
b. Type of Well:				Price Family Trust II	
DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				8. Well No.	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				1	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				9. Pool name or Wildcat	
2. Name of Operator				Undesignated	
Nearburg Producing Company					
3. Address of Operator					
P. O. Box 31405, Dallas, Texas 75231-0405					
4. Well Location					
Unit Letter <u>I</u> : <u>600</u> Feet From The <u>East</u> Line and <u>2,310</u> Feet From The <u>South</u> Line					
Section <u>1</u> Township <u>17S</u> Range <u>37E</u> NMPM				Lea County	
10. Proposed Depth				11. Formation	
12,200'				Strawn	
12. Rotary or C.T.				Rotary	
13. Elevations (Show whether DF, RT, GR, etc.)				14. Kind & Status Plug. Bond	
3732.9'				Blanket	
15. Drilling Contractor				16. Approx. Date Work will start	
Peterson Drilling				1-15-89	
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	460'	500	Circ.
11"	8-5/8"	23#, 24# or 32#	4,700'	1,600	Circ.
7-7/8"	4-1/2" or 5-1/2"	11.6# or 17# & 20#	12,200'	830	±8,000'

Propose to drill the well to evaluate the Strawn formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production. BOP program is attached.

Case #9570 hearing was heard on January 3, 1989.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T. R. MacDonald TITLE Engineering Manager DATE 1-9-89

TYPE OR PRINT NAME T. R. MacDonald

TELEPHONE NO. 214/739-1778

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE \_\_\_\_\_ DATE JAN 16 1989

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

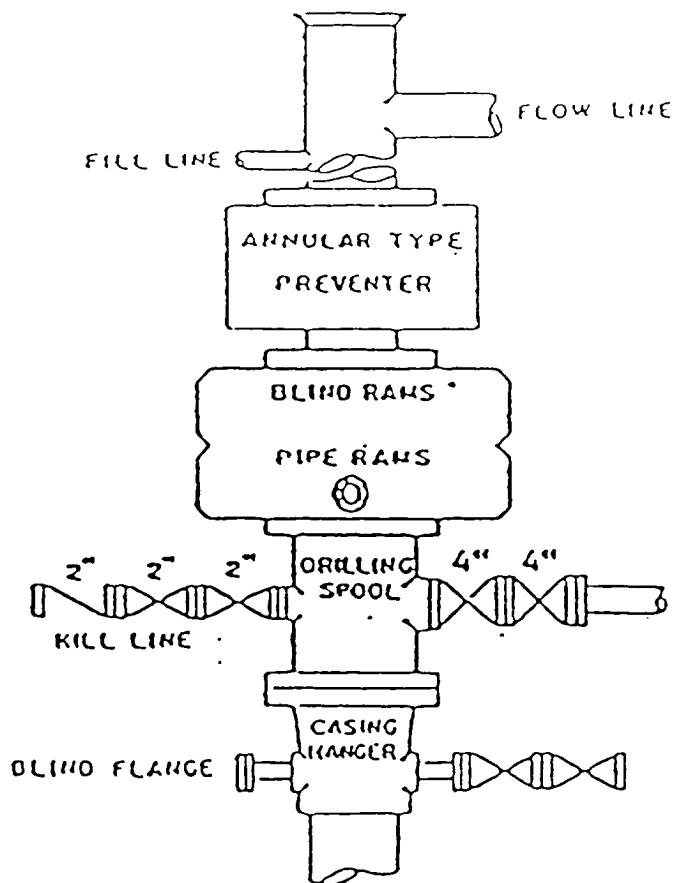
NICI R-90110

RECEIVED

JAN 10 1989

OCD  
HOBBS OFFICE

BLOWOUT PREVENTER SKETCH  
Nearburg Producing Company  
PRICE FAMILY TRUST 11 WELL NO. 1



900 SERIES