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State of New Mexico

Form C-103 to Appropriate District Office Energy, Minerals and Natural Resources Department Revised 1-1-89 DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-025-30538 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL 3 WELL X State Sec. 17 Com 2. Name of Operator 8. Well No. Mobil Producing TX & NM Inc. 3. Address of Operator % Mobil Exploration & Producing US Inc. 9. Pool name or Wildcat P.O. Box 633, Midland TX 79702 Undesignated, Atoka Gas 4. Well Location Unit Letter K : 2064 Feet From The West Line and 034 South Feet From The Township T-17-S hipT=17=S
Range 35=E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 35-E Lea **NMPM** County 3976 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT PULL OR ALTER CASING** CASING TEST AND CEMENT JOB X OTHER:_ OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 03-26--04-04-89 Drlg. 11" hole.

(This space for State Use)	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	TELEPHONE NO. 915-688-2584
SIGNATURE TOUR HOLLOCK Kaye Pollock	MOBIL EXPLORATION & PRODUCING U.S. INC. AS AGENT FOR MOBIL PRODUCING TX & NM INC.	DATE 05-02-89
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		

04-04--04-05-89 TD 11" hole. RIH w/113 jts. 32# LTC w/11 centl. Cmt @ 5000 w/1750 sx Cl C

Test csg 2000#/ok.

CONDITIONS OF AFFROVAL, IP ANY:

WOC 12 hour. Drlg. New Form

+ 18.5#/sx silicalite + 5% salt + 200 sx Cl C neat; Circ 300 sx, EHE 40%

RECEIVED

MAY 9 1989 OCD HOBES OFFICE