| (May 1963)  |   | (Other instruc   | tions on Budget Bureau No. 42-R1425  |
|---|---|--|--|
| UNITED ST   |   | reverse si   |  |
| CAN DEPARTMENT OF T   |   | RIOR   | 5. LEASE DESIGNATION AND SERIAL NO.  |
| O BOX LUNEXICO BOZZE GEOLOGICAL   |   |  | NM 077004  |
| DEAPPLICATION FOR PERMIT TO DR  | RILL, DEEPE   | N, OR PLUG B   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |
| A TYPE OF WORK  | EPEN 🗆  | PLUG BAC   | 7 000  |
| b. TYPE OF WELL OIL GAS V   |   | NGLE MULTIP  | S. FARM OR LEASE NAME  |
| OIL GAS WELL OTHER  |   | NE ZONE  | Hudson Federal   |
| Oryx Energy Company   |   |  | 9. WELL NO.  |
| 3. ADDRESS OF OPERATOR  |   |  | 1  |
| P. O. Box 1861, Midland, TX 797   | 702   |  | 10. FIELD AND POOL, OR WILDCAT   |
| 4. LOCATION OF WELL (Report location clearly and in accordant surface   | dance with any S  | tate requirements.*)   | Gem-Morrow Gas 11. sec., T., B., M., OR BLE.   |
| G, 1980' FNL & 1980' FEL  |   |  | 19<br>17,T-17-S, R-33-E  |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOW  | N OR POST OFFIC   |  | 12. COUNTY OR PARISE 13. STATE   |
| 54 miles NW from Hobbs  | 05 1001 01110   | -  | Lea New Mexi   |
| 15. DISTANCE FROM PROPOSED®   | 16. No  | O. OF ACRES IN LEASE   | 17. NO. OF ACRES ASSIGNED TO THIS WELL   |
| LOCATION TO NEAREST<br>PROPERTY OR LEASE LINE, FT.<br>(Also to nearest drig. unit line, if any)   |   | 320  | 320  |
| 18. DISTANCE FROM PROPOSED LOCATIONS  | 19. PE  | 720 TD   | 20. ROTARY OR CABLE TOOLS  |
| OR APPLIED FOR, ON THIS LEASE, FT.  | 13;   | 365 PBID   | 22. APPROX. DATE WORK WILL START   |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.)  |   |  |  |
| 3648.5 GR   | ED CASING AN  | D CEMENTING PROGR.   | ASAP   |
| 1 KOL OSL   | ob choine div   |  |  |
| CUTE OF CAPING WEI  | CHT PER FOOT  | SETTING DEPTH  | QUANTITY OF CEMENT   |
| SIZE OF HOLE  | GHT PER FOOT  | SETTING DEPTH  |  |
| 17 1/2" 13 3/8" 54  | 4.5#  | 419 '  | 425 sxs to surf.   |
| 17 1/2" 13 3/8" 54<br>12 1/4" 8 5/8" 33   |   | 419'   | 425 sxs to surf.   |
| 17 1/2" 13 3/8" 54 17 1/2" 18 5/8" 7 7/8" 1. MIRU PU. POH W/ RODS &  2. RU APOLLO WL. RIH W/ 11493'. POH. DUMP BAIL  3. RIH W/ 5-1/2" BURNING S TBG. MILL OVER SPRING H 5-1/2" GUIBERSON UNI VI OFF OF ON-OFF TOOL. PO 3-3/4" OIL JARS, & 6 PKR & POH. (TOP ID TO SP  | 4.5# 2# & 20#  PUMP. N  IMPRESSI +- 1/2  HOE & 6  OUSING ( 10K PKR OH. RIH 3-1/2"   PEAR INTO   | 419' 5200' 13720'  U BOP. RLSE  ION BLOCK & SK CMT ON TO: - 3-1/2" DC IF STILL IN 1 0 11493', & W/ TAPERED DC'S ON 2-7/ IS 2.65").   | TAC & POH.  TAG TOP OF PKR @ POF PKR @ 11493'.  TS ON 2-7/8", N-80 HOLE) & TOP SLIP OF LUGS THAT SHEARED SPEAR, BUMPER SUB,  |
| 17 1/2" 13 3/8" 54 17 1/2" 18 5/8" 7 7/8" 1. MIRU PU. POH W/ RODS &  2. RU APOLLO WL. RIH W/ 11493'. POH. DUMP BAIL  3. RIH W/ 5-1/2" BURNING S TBG. MILL OVER SPRING H 5-1/2" GUIBERSON UNI VI OFF OF ON-OFF TOOL. PO 3-3/4" OIL JARS, & 6 PKR & POH. (TOP ID TO SP  | A.5# 2# & 20#  PUMP. N  IMPRESSI +- 1/2  HOE & 6  OUSING ( 10K PKR  DH. RIH 3-1/2"   PEAR INTO  ont. on Pag is to deepen or e pertinent data    | 419' 5200' 13720'  U BOP. RLSE  ION BLOCK & SK CMT ON TO:  - 3-1/2" DC  IF STILL IN 1 & 11493', & W/ TAPERED  DC'S ON 2-7/ IS 2.65").  e 2) plug back, give data on subsurface locations is                          | 2800 sxs to surf. 2800 sxs to surf. 1450 sxs TOC 6700' T.S.  TAC & POH.  TAG TOP OF PKR & POF PKR & 11493'.  L'S ON 2-7/8", N-80 HOLE) & TOP SLIP OF LUGS THAT SHEARED SPEAR, BUMPER SUB, 8" N-80 TBG. FISH  present productive zone and proposed new production and measured and true vertical depths. Give blowd |
| 17 1/2" 13 3/8" 54 17 1/2" 18 5/8" 7 7/8" 5 1/2" 17 1/2" 17 17 17 17 17 17 17 17 17 17 17 17 17 1   | A.5# 2# & 20#  PUMP. N  IMPRESSI +- 1/2  HOE & 6  OUSING ( 10K PKR  DH. RIH 3-1/2"   PEAR INTO  ont. on Pag is to deepen or e pertinent data    | 419' 5200' 13720'  U BOP. RLSE  ON BLOCK & SK CMT ON TO:  - 3-1/2" DC  IF STILL IN 1 & 11493', & W/ TAPERED  DC'S ON 2-7/ IS 2.65").   | 2800 sxs to surf. 2800 sxs to surf. 1450 sxs TOC 6700' T.S.  TAC & POH.  TAG TOP OF PKR & POF PKR & 11493'.  L'S ON 2-7/8", N-80 HOLE) & TOP SLIP OF LUGS THAT SHEARED SPEAR, BUMPER SUB, 8" N-80 TBG. FISH  present productive zone and proposed new production and measured and true vertical depths. Give blowd |
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