

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 077004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

Oryx Energy Company

Hudson Federal

3. ADDRESS OF OPERATOR

9. WELL NO.

P.O. Box 1861, Midland, Texas 79702

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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

G, 1980' FNL & 1980' FEL

North Gem-Wolfcamp Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T-19-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

3651.4

Lea

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-21-89 Set RBP @ 11,402'. Set pkr @11,220'.
- 6-22-89 B.J. Acdzd Wolfcamp perfs 11,353-11,380' w/4000 gls gelled 10# Brine + 7000 gls 15% NEHCL w/5 gpt OSR Diverter + 1000 gls 28% NEHCL, overflused w/3500 gls 10# Brine.
- 8-08-89 Ran BHP bomb for 72 hr survey to 11,400'.
- 8-12-89 Pulled BHP bomb from 11,400', BHP after 72 hrs 613 psi, FL 9500'. Steamed out paraffin.
- 8-18-89 Ran paraffin knife to 11,000'. Ran GR-CCL log.
- 8-19-89 Perf'd Morrow 13,270'-13,458' w/6 JSPF, 160 Holes.
- 8-23-89 Acidized Morrow perfs 13,270-13,458' w/2000 gls 1/4 strength HF acid swbd OBO.
- 8-24-89 Rec'd OBO.
- 8-25-89 SI pending evaluation
- 9-02-89 Perf'd Morrow 13,228'-13,338', 6 JSPF, 180 holes.
- 9-04-89 Rec'd 2 BC, 7BLW, slight gas blow
- 9-07-89 SI for evaluation & for SI BHP
- 11-22-89 MIRU x-pert WS. Killed well.
- 11-23-89 Set 5 1/2" CIBP @13,365, dump bail 1 sx cmt on top of CIBP
- 11-26-89 RU BJ-Titan and 10,000# tree saver, load and pressured annulus to 2000#. B. J.-Titan attempted to frac Morrow perfs 13,324'-13,338'. Pumped 95 bbls pre-pad w/543,000 sc CO2 pumped 72 bbls pad w/no CO2 at rate of 4.0 BPM, TP 7870-8000#, decided not to pump proppant, pressures were too high. ISIP 6200#, 15 min SIP 3400.

18. I hereby certify that the foregoing is true and correct

(Continued--page 2)

SIGNED [Signature]

TITLE Proration Analyst

DATE 2/2/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE Adm

DATE _____

*See Instructions on Reverse Side.