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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesla, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Printed Name

October 27, 1993

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALLOY TO TRANSPORT	WABLE AND AUTHORIZA OIL AND NATURAL GAS	TION
Openum Mewbourne O			Well API No.
Address			30-025- 30569
P. O. Box 7	698, Tyler, Texas 75	711	
Reason(s) for Filing (Check proper )		Other (Please explain)	
Reconsidetion	Change in Transporter of	ra – Unanga Wali	Name.
Change in Operator	Casinghead Gas [ ] Condensate	Effective D	ate. November 1 1002
If change of operator give name and address of previous operator	Condensate	Old Name: Sl	hinnery "14" Federal
II. DESCRIPTION OF WE	LL AND LEASE		
Lease Name	Well No. Pool Name, In	cluding Formation	Kind of Lease No
QPBSSU 12B-	Querecho	o Plains - Upper Bone	Federal NM-40452
Location		Spring	NM-40452
Unit Letter P		South Line and 660	Feet From The East
Section 14 Tow	mship 18-South Range 32-	-East NMPM	Lea County
III. DESIGNATION OF TR	ANSPORTER OF OIL AND NA	Prince occ	Codiny
		Address (Charles	
Phillips Petrole	ım - Trucks	4001 Penbrook	nyroved copy of this form is to be sent) Odessa, Texas 79762
Name of Authorized Transporter of C GPM Gas Corporati	asinghead Gas or Dry Gas [	Address (Give address to milit	
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   H	Bartlesville, (	When?
	1 4 1 23 1 1 90 1 22	no Voc	,
V. COMPLETION DATA	that from any other lease or pool, give comm	ingling order number:	
Designate Type of Completi	on - (X) Oil Well   Gas Well	New Well Workover De	epen   Plug Back   Same Res'v   Diff Res'v
Date Synakled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
erforations			Tubing Depth
			Depth Casing Shoe
HOLF OLF	TUBING, CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CENTER
			SACKS CEMENT
. TEST DATA AND REQU	EST FOR ALLOWABLE		
II. WELL. (Fest must be after	r recovery of total volume of load oil and mu Date of Test	ist be equal to on small the unit	
ate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	or this depth or be for full 24 hours.)
ength of Test		g wow ( low, pump, gar	iyi, eic.)
agor to rem	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test	0.1 10.1		
	Oil - Bbls.	Water - Bbls.	Gas- MCF
AS WELL			
tual Prod. Test - MCF/D			
	Length of Test	Dbls. Condensate/MMCP	Gravity of Condensate
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		or contended
	resoure (Shift-ill)	Casing Pressure (Shut-in)	Choke Size
OPERATOR CERTIFIC	CATE OF COMPLIANCE	The state of the s	
		011 00110==	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
			a.a., a .
(ludono)	menon	Date Approved	NOV 04 1993
ignature The	//	By ORIGINAL SIG	THEN DV (EDDV CTV
Gaylon/Thompson, I	Engr Oprns Secretary		GNED BY JERRY SEXTON  CT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(903)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

DISTRICT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephonic No

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.