·	••	N. M. OIL CONS. COMMISSION BEDEVED P. O. BOX 1980 HOBBS. NEW MEXICO 88240		
Form 3160-5 (June 1990)	DEPARTMENT	ED STATES $J_{UH} \downarrow_U \downarrow_Z 23 \downarrow_H$ OF THE INTERIOR O_{AE} AND MANAGEMENT A_{REA}	5. Lease Designation and Serial No.	
Do not use this fo U	6. If Indian, Allottee or Tribe Name			
I. Type of Well	7. If Unit or CA, Agreement Designation			
Oil Gas Well Well	8. Well Name and No.			
2. Name of Operator	SHINNERY "14" FED. #3			
MEWBOURNE O	IL COMPANY	·	9. API Well No.	
3. Address and Telephone N			30-025-30570	
4. Location of Well (Footage	98, TYLER, TEXA	<u>S 75711</u>	10. Field and Pool, or Exploratory Area OUERECHO PLAINS	
	UPPER BONE SPRING			
1980' FSL &	1980' FEL, Sec	tion 14,185,32E	11. County or Parish, State	
		UnitJ	LEA COUNTY, NEW MEXICO	
12. CHECK A	APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA	
	SUBMISSION	TYPE OF ACTION		
Notice of	Intent	Abandonment	Change of Plans	
Subsequer	nt Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing	
🗍 Final Aba	indonment Notice	Casing Repair	Water Shut-Off	
			Dispose Water (Note: Report results of multiple completion on Well	
13. Describe Proposed or Com	pleted Operations (Clearly state all p	ertinent details, and give pertinent dates, including estimated date of sta	Completion or Recompletion Report and Log form) arting any proposed work. If well is directionally drilled	

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator wishes to convert the subject well to water injection as part of waterflood operations for a proposed Querecho Plains Bone Spring Sand Unit. This unit is currently being applied for with the New Mexico Oil Conservation Division. Injection will be through currently open perforations with a packer set within 100' of the top perf. An inert fluid will be placed in the tubingcasing annulus. The water to be injected will be produced water from the Bone Spring, Delaware and/or Queen formations. If additional volumes of water are required, the City of Carlsbad will be approached for a tap on their Caprock System. Work will begin upon receipt of the state's Division Orders.

R-9737-A	Subject to Like Approval by State		
14. I hereby certify that the foregoing is true and correct			
Signed Mary Mary (This space for Fedgual or State pilling us)	Engineer	Date6/7/93	
Approved by Approval, if any:	Tating EUM ENGINEER	UN 21 1993	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowing or representations as to any matter within its jurisdiction.	ly and willfully to make to any department or agency of the United Sta	ates any false, fictitious or fraudulent statements	
	*See Instruction on Reverse Side		

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N. M. P. O. HOBE	LONS. COMMISSION BOX 1980 BS, NEW MEXICO 88240		
Form 3160-5 U (June 1990) DEPARTM	Inited States	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
	F LAND MANAGEMENT	5. Lease Designation and Serial No. NM-40452	
Do not use this form for proposals to	ES AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir. FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name	
SUBN	7. If Unit or CA, Agreement Designation		
 Type of Well Oil Gas	8. Well Name and No. SHINNERY "14" FED. #3 9. API Well No. 30-025-30570 10. Field and Pool, or Exploratory Area OUERECHO PLAINS UPPER BONE SPRING 11. County or Parish, State LEA COUNTY, NEW MEXICO		
	X(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
	TYPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water	
13. Describe Proposed or Completed Operations (Clearly star	te all pertinent details, and give pertinent dates, including estimated date of startin ertical depths for all markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Fog form } 9 any proposed work. If well is directionally drifted	

Operator wishes to convert the subject well to water injection as part of waterflood operations for a proposed Querecho Plains Bone Spring Sand Unit. This unit is currently being applied for with the New Mexico Oil Conservation Division. Injection will be through currently open perforations with a packer set within 100' of the top perf. An inert fluid will be placed in the tubingcasing annulus. The water to be injected will be produced water from the Bone Spring, Delaware and/or Queen formations. If additional volumes of water are required, the City of Carlsbad will be approached for a tap on their Caprock System. Work will begin upon receipt of the state's Division Orders.

> Subject to Like Approval by State

14. I hereby certify the foregoing is true and correct Signed Engineer Title <u>6/7/93</u> Date (This space for he PETROLEUM ENGINEER Approved by Conditions Title Date JUN 2 1 1993 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

*See Instruction on Reverse Side

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