Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator										Well API No.				
Santa Fe Energy Operating Partners, L.P.									30	30-025-30570				
Address	Cuda	E00 34		1 m		7070	,							
500 W. Illinois, Reason(s) for Filing (Check proper box)	Sulte	500, M	lldl	and, Te	exas X	7970		se expla	:_1					
New Well		Change in	Tenne	moster of:	A	Ouic	i (Fiece	se expia	in)					
Recompletion	Oil	Change it	Dry	•	ī	Re	ques	t of	testin	ig allow	able of			
· —	Thange in Operator Casinghead Gas Condensate							SL.	\bigcirc	une 1989				
If change of operator give name											170	<i></i>		
and address of previous operator														
II. DESCRIPTION OF WELL	AND LE		,						<u> </u>					
Lease Name	Well No. Pool Na			ol Name, Including Formation uechero Plains Upper Bone Spring				Kind	of Lease Federal)or Federal	L	ease No.			
Shinnery 14 Federal		3	40	Spring			PCI	DOILE	State	receration re	NM-	-40452		
Location														
Unit LetterJ	_ : <u> 19</u>	80	_ Feet	From The	Sout	h_Line	and _	1980	Fe	et From The	East	Line		
1/	100			201	-			7						
Section 14 Township	, 18S		Rang	ge 321	E	, NN	ирм,	<u>L</u>	ea	·		County		
III. DESIGNATION OF TRANS	SPORTE	R OF O	TT. A	ND NAT	TIDAT.	GAS								
Name of Authorized Transporter of Oil		or Conde					addre	ss to wh	ch approved	copy of this f	orm is to be se	ent)		
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texaco Trading & Transportation, Inc. P. O. Box 6196, Midland, TX 79711											,			
Name of Authorized Transporter of Casing				ry Gas						copy of this fo		ent)		
	,			.,	٠	Constant Con				- copy of the joint is to be settly				
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.		ze. Is gar	Is gas actually connected?			When	When ?				
give location of tanks.	J	14	18		- 1	,				wee:				
If this production is commingled with that f	rom any oth	er lease or				der numb	er:					 		
IV. COMPLETION DATA	·		•	_						······				
		Oil Well		Gas Well	Nev	w Well	Work	over	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	İ	į		i	i		i	•		1	Ī		
Date Spudded	Date Comp	pl. Ready to	o Prod.	•	Total	Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth				
Perforations										Depth Casing Shoe				
renorations										Depth Casin	g Shoe			
		W IDDIG	<u> </u>	1010 111	<u> </u>									
TUBING, CASING AND						· · · · · · · · · · · · · · · · · · ·								
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT				
										ļ				
								<u> </u>		+				
										-				
V. TEST DATA AND REQUES	T FOD A	HOW	A DI 1	<u>r</u>										
OIL WELL (Test must be after re								ton alle	uabla far ski		Cam 6.11 24 h ann)		
Date First New Oil Run To Tank	Date of Te		oj toa	a ou ana m							or jui 24 nou	rs.)		
Date First New Oil Rull To Talls	riou	Producing Method (Flow, pump, gas lift, etc.)												
Length of Test	gth of Test Tubing Pressure					Casing Pressure					Choke Size			
Long at Or Tex	I doing Fre	tuoing reasure												
Actual Prod. During Test				Water	Water - Bbls.				Gas- MCF					
	Oil - Bbls.	5013.				VIEW DOLL								
CAS WELL	<u> </u>				- !			-						
GAS WELL Actual Prod. Test - MCF/D	lleret -61	Tact			DE 1	Ca=	nte A A	ACE		10	·			
Actual Frod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate				
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Cosia	Casing Pressure (Shut-in)				Choke Size				
					Casin					Choke Size				
	L							-						
VI. OPERATOR CERTIFICA	ATE OF	COM	PLIA	NCE		_	\U	- - -	CEDV	ATION!	רון איניים	NA 1		
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved JUN 7 1989								
A STATE OF THE PARTY OF THE PAR		venet.				Date	App	rovec	!	001	1 1 16	עטע		
(Yeur Ma C. Mar al							•					TON		
Signature (Ву		OR	GINAL SI	GNED BY	ERRY SEX	IUN		
Terry McCullough, Sr. Production Clerk						, —			DISTR	ICT I SUPE	KAIZOK			
Printed Name			Title			Title								
6-5-89	915/	687 <u>–35</u>												
Date		Tele	phone	No.	- []									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.