

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR.  
(Other instructions  
verse side)

DATE  
OR RE

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 40452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shinnery 14 Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT  
Quechero Plains Upper  
Bone Spring

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

14, 18S, 32E

12. COUNTY OR PARISH

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL & 1980' FEL of Sec. 14, 18S, 32E

14. PERMIT NO.

API #30-025-30570

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3806' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-5-89: Spudded 17 1/2" hole at 7:00 AM. Drilled to 444'. Ran 10 jts 13 3/8", 48.0 ppf ST&C csg and set at 444'. Cemented w/5-0 sx Class C containing 2% CaCl<sub>2</sub> and 1/4# flocele per sack. Circulated 50 sx to pit. Plug down at 5:45 PM. WOC 12 1/4 hours (Option II). Test to 600 psi - okay. Resume drilling.

4-7-89: Ran 66 jts 8 5/8", 24 ppf, K-55 casing and set at 2727'.

4-8-89: Cemented w/1200 sx 65/35 poz, 10% salt, 1/4# flocele per sx followed by 350 sx Cl C Neat w/2% CaCl<sub>2</sub>. Plug down at 7:30 AM. Circ 200 sx to pit. WOC 22 1/2 hrs. Tested to 1500 psi - okay. Resume drilling.

APR 14 11 03 AM '89

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE 4-13-89

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 19 1989

\*See Instructions on Reverse Side

SJS  
CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**APR 24 1989**

**OCD  
HOBBS OFFICE**