

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
NM-63775

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other <u>Dry Hole</u>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>Nearburg Producing Company</u>		8. FARM OR LEASE NAME <u>Stillings 7D Federal</u>	
3. ADDRESS OF OPERATOR <u>P.O. Box 31405 Dallas, TX 75231</u>		9. WELL NO. <u>1</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>660' FNL & 773' FWL of Sec. 7 T-17-S R-38-E</u> At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT <u>W. Garrett Devonian</u>	
14. PERMIT NO. <u>30-025-30578</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 7 T-17-S R-38-E</u>	
DATE ISSUED <u>3-6-89</u>		12. COUNTY OR PARISH <u>Lea</u>	
13. STATE <u>NM</u>		15. DATE SPUNDED <u>3-11-89</u>	
16. DATE T.D. REACHED <u>4-12-89</u>		17. DATE COMPL. (Ready to prod.) <u>NA</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3728' GR</u>		19. ELEV. CASINGHEAD <u>NA</u>	
20. TOTAL DEPTH, MD & TVD <u>12,850</u>		21. PLUG, BACK T.D., MD & TVD <u>Surface</u>	
22. IF MULTIPLE COMPL., HOW MANY* <u>NA</u>		23. INTERVALS DRILLED BY <u>X</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>None</u>		25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Mud Log, Long Spacing Sonic - Caliper - GR Log</u>		27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<u>13 3/8</u>	<u>54.50</u>	<u>460</u>	<u>17 1/2</u>
<u>8 5/8</u>	<u>24# & 32#</u>	<u>4760</u>	<u>11"</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>500 sx (circulated)</u>		<u>None</u>	
<u>2150 sx (circulated)</u>		<u>None</u>	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED	
DEPTH INTERVAL (MD)			
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
35. LIST OF ATTACHMENTS <u>Mud Log, Long Spacing Sonic-Caliper-GR Log, Multishot Survey, Deviation Report</u>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Eddie Schuch</u>		TITLE <u>Operations Coordinator</u>	
		DATE <u>6-14-89</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					San Andres Abo Wolfcamp Penn Strawn Mississippi	4,735 7,798 9,947 11,150 11,632 12,193	

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