Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE II BUREAU OF LAND MANAC	NTERIOR	SUBMIT IN TRIPLICATE	Form approved. Budget Bureau N Expires August 5. LEASE DESIGNATION A NM-63775	31, 1985
(Do not we this	IDRY NOTICES AND REPO	DRTS ON	WELLS NA THE	6. IP INDIAN, ALLOTTER	OR TRIDE NAME
1. OIL GAS WELL WELL	Dry Hole	ju c		7. UNIT AGREEMENT NAS	
2. NAME OF OPERATOR			(que)	8. PARM OR LEASE NAM	
Nearburg P 3. ADDERSS OF OPERATO	roducing Company			Stillings 7D 9. WBLL NO.	Federal
P. O. Box 31405, Dallas, Texas 75231 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface				10. FIELD AND POOL, OR WILDCAT W. Garrett Devonian	
	773' FWL of Section 7, 1	[175- R38	E of Lee Co. NM	W. Gallett L 11. spc. 7, 8, M., OR B SURVEY OR ARDA Sec 7- T17S-	LK. AND
14. PERMIT NO.	14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PARISE	18. STATE
	3728.0 GR			Lea	Texas
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					
				UBNT REPORT OF :	
TEST WATER SHOT	PULL OR ALTER CASING		WATER SHUT-OFF	EBPAIRING V	*BLL
PRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CA	
SHOOT OR ACIDIZE	ABANDON*	-	ACTIVITY	ABANDONME	
REPAIR WELL (Otber)	CHANGE PLANS		(Other) (Nors: Report result Completion on Record	ts of multiple completion pletion Report and Log for	on Well
17	DR COMPLETED OPERATIONS (Clearly state a If well is directionally drilled, give subsu •	Il pertinent de prince locations	taily and give pertinent date	a including estimated dat	e of starting any
3-11-89	Spud 17½" hole @ 1:15 a	.m. (MST)). Drilled $17\frac{1}{2}$ " h	ole to 460'.	
3-12-89	Ran 13 jts., 13 3/8", J-55, 54.50# casing set@ 460 : cemented with 500 sx class C. Circulated 160 sx to PIT. WOC 18 hrs. tested 1000 PSI for ½ hr. Held OK Drilled 11" hole to 4760'.				
3-18-89	Ran 110 jts., 8 5/8" , J-55, 24# & 32# casing set @ 4760'. Cemented with 600 sx Class C, 1250 sx lite plus 300 sx class C neat. Circulated 350 sacks, WOC 18 hrs.				
3-19-89	Drilled out cement, Tested to 1500 PSI for ½ hour. Held OK. Drilled 7 7/8 hole to 7933: Tested BOP's & choke manifold (see attached test report). Tested OK. Drilled 7 7/8 hole to T.D. 12,850. T.D. reached 6:15 a.m. 4-12-89.				
4-13-89	Ran Electric Logs. Logs	s indicate	ed well a dry hole	e. Prep. to P. ACCORTENTS	& A. Resource
) NUU 13 Marcalesiean	3
18. I hereby certify th	at the foregoing is true and correct		, , , , , , , , , , , , , , , , ,		
SIGNED Edu	0100	TLE Opera	tions Coordinator	DATE6/2	/89
(This space for F	deral or State office use)				
APPROVED BY Conditions of	APPROVAL, IF ANT :	(TLE		DATE	

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*See Instructions on Reverse Side