

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-025-30578

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

RECEIVED
COLLEGE DESIGNATION AND SERIAL NO.

NM-63775

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS OF OPERATOR

P. O. Box 31405, Dallas, Texas 75231-0405

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

At proposed prod. zone

660' FNL & 773' FWL of Section 7-T17S-R38E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles N.E. of Humble City, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

75.57

17. NO. OF ACRES ASSIGNED
TO THIS WELL

75.57

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

13,900'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3728.0' GR

22. APPROX. DATE WORK WILL START*

March 3, 1989

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	460'	450 sx circulate
11"	8-5/8"	24# & 32#	4,700'	1700 sx Tieback to surface csg.
7-7/8"	5-1/2"	17# & 20#	13,900'	550 sx

Propose to drill the well to a sufficient depth to evaluate the Strawn and Devonian formations. After reaching TD, logs will be run and if evaluation is positive, casing will be run.

Surface Use Plan ~~not applicable~~ ~~xxx Fee Surface~~ and supplemental drilling data attached.

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CASSIDY
AREA FILE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Mildred Simpkins

TITLE Production Analyst

DATE 2-1-89

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY Samuel Prenter

TITLE

DATE 3-6-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MAR 18 1969

OCD
HOBBS OFFICE

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

RECEIVED

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REVISED

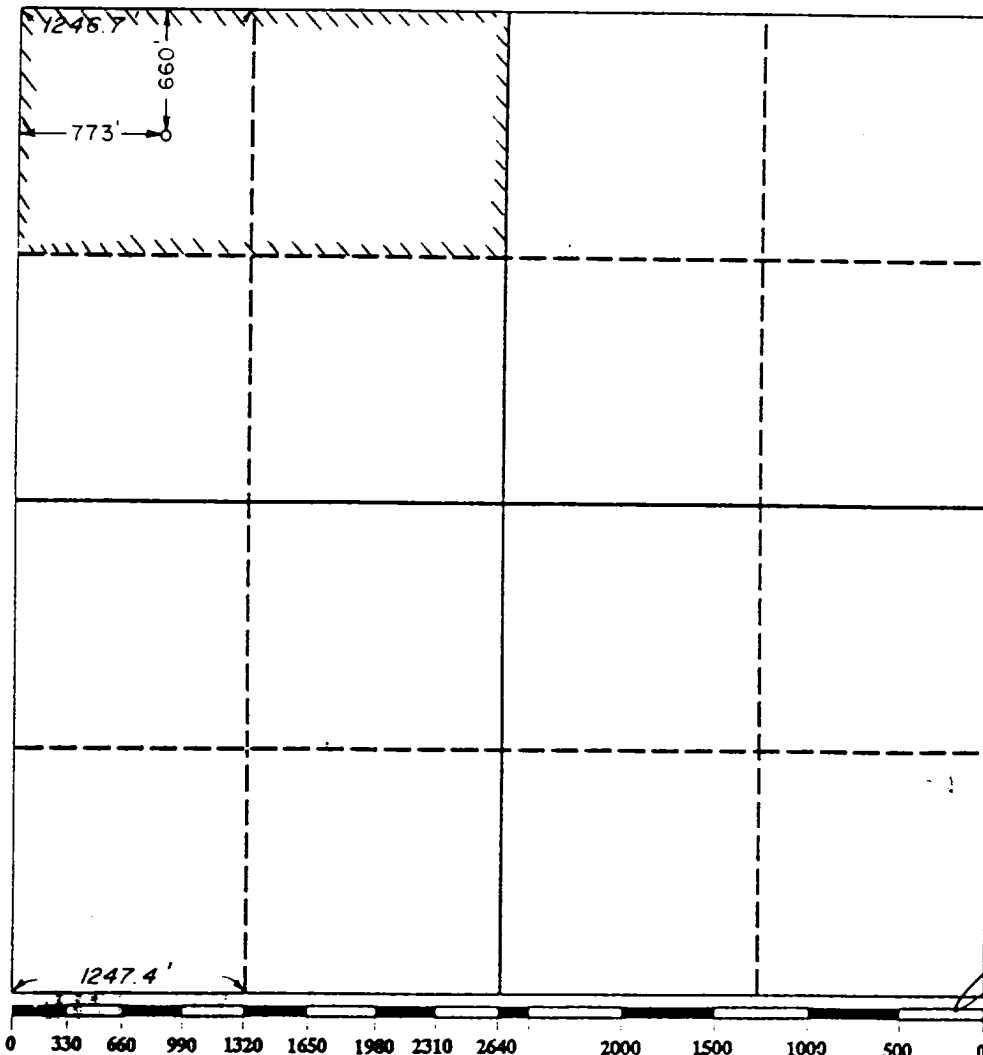
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

FEB 23 11 19 AM '89

Operator Nearburg Producing Company			Lease Stillings Federal 7D		Well No. 1
Unit Letter D	Section 7	Township 17 South	Range 38 East	County NMPM	Lea
Actual Footage Location of Well: 660 feet from the North line and 773 feet from the West line					
Ground level Elev. 3728.0		Producing Formation Devonian		Pool Wildcat Devonian	Dedicated Acreage: 77.78 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Communitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Kathie Craft
Printed Name
Kathie Craft
Position
Land Administrator
Company
Nearburg Producing Co.
Date
February 22, 1989

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 1, 1989
Signature & Seal of
Professional Surveyor

REGISTERED PROFESSIONAL SURVEYOR
LAND SURVEYOR
NEW MEXICO
JOHN W. WEST
Certificate No. 676

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FEB 23 11 17 AM '89

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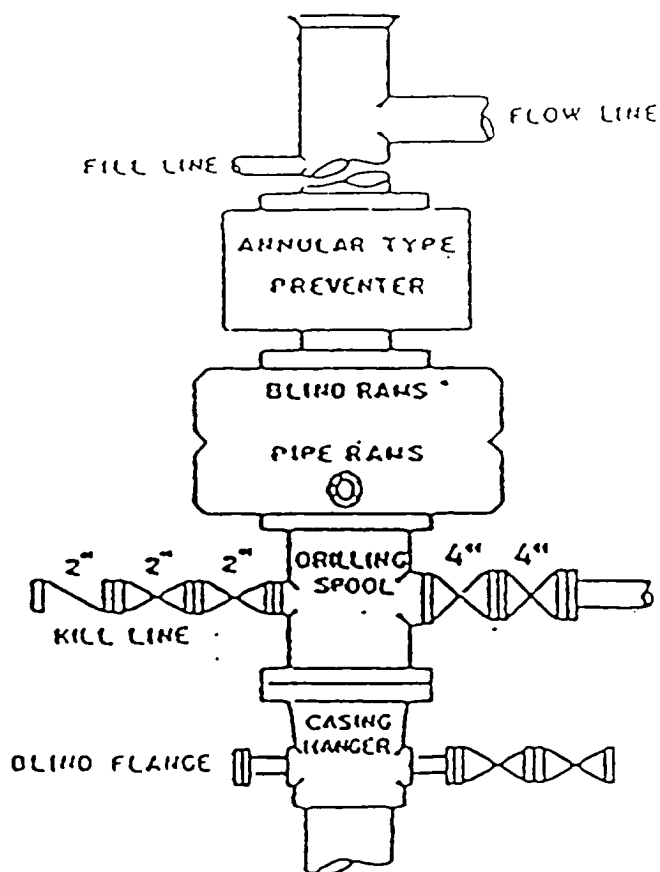
BLOWOUT PREVENTER SKETCH
Nearburg Producing Company
STILLINGS FEDERAL 7D WELL NO. 1

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900 SERIES

26/6/8 8:00
173

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MAR 8 1989

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HOBBS OFFICE