Appropriate District Office		New Mexico atural Resources Depar.	Form C-104 It Revised 1-1-89 See Instructions
2.0. Box 1980, Hobbe, NM 88240		ATION DIVISIO	at Battom of Ba
O. Drawer DD, Artesia, NM 88210		Box 2088 Mexico 87504-2088	
VISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA		ΖΑΤΙΟΝ
		IL AND NATURAL GA	AS
Meridian Oil			Well API No.
uddress 21 Desta Drive	Midland, Texas 79705		30-025-30581
leason(s) for Filing (Check proper box)		Other (Please expla	2471
vew Well	Change in Transporter of:		
Lecompletion			
change of operator give name	Casinghead Gas Condensate		
ad address of previous operator			
L DESCRIPTION OF WELL			
Eederal 'AM'	Well No. (Pool Name, Inclu 2 Vorth You		Kind of Lease Lease No.
ocation	Orth for	ing(Bone Spring)	State, Federal on Fee NM-18232
Unit LetterC	Feet From The	West Line and66() Feet From The NorthI
Section 8 Townshi	p 18-South Range 32-Ea	ist . NMPM.	Lea
			Count
I. DESIGNATION OF TRAN lame of Authonized Transporter of Oil	SPORTER OF OIL AND NAT		
Koch Oil Company	XX or Condensate		ich approved copy of this form is to be sent)
ame of Authorized Transporter of Casin	ghead Gas TY or Dry Gas i	Address (Give address to wh	Breckenridge, Texas 76024 uch approved copy of this form is to be sent)
Conoco Inc.		P.O. Box 460 H	lobbs, N1 88240
f well produces oil or liquids, ve location of tanks.		e. is gas actually connected?	When ?
	F 8 18-5 32-E from any other lease or pool, give commun		Unknown
V. COMPLETION DATA			
Designate Type of Completion	- (X) Oil Well Gas Well		Deepen Plug Back Same Res'v Diff Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-19-89	6-16-89	8900'	8824'
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Doub
	_		Tubing Depth
3802 ' GR	Bone Spring	8380'	8520'
	_		
3802' GR erforations 8380-8440	Bone Spring		8520 ¹ Depth Casing Shoe
3802' GR erforations 8380-8440 HOLE SIZE	Bone Spring TUBING. CASING ANI CASING & TUBING SIZE	8380' CEMENTING RECORI DEPTH SET	8520' Depth Casing Shoe D SACKS CEMENT
3802' GR erforations 8380-8440 HOLE SIZE 17-1/2''	TUBING. CASING ANI CASING & TUBING SIZE	8380' D CEMENTING RECORI DEPTH SET 421'	8520' Depth Casing Shoe D SACKS CEMENT 425 sxs.
3802' GR erforations 8380-8440 HOLE SIZE 17-1/2'' 12-1/4''	Bone Spring TUBING. CASING ANI CASING & TUBING SIZE 13-3/8" 8-5/8"	8380' D CEMENTING RECORI DEPTH SET 421' 2800'	8520' Depth Casing Shoe D SACKS CEMENT 425 sxs. 1700 sxs.
3802' GR erforations 8380-8440 HOLE SIZE 17-1/2'' 12-1/4'' 7-7/8''	Bone SpringTUBING. CASING ANICASING & TUBING SIZE13-3/8"8-5/8"5-1/2"	8380' D CEMENTING RECORI DEPTH SET 421'	8520' Depth Casing Shoe D SACKS CEMENT 425 sxs.
3802' GR erforations 8380-8440 HOLE SIZE 17-1/2'' 12-1/4'' 7-7/8'' . TEST DATA AND REQUES	Bone Spring TUBING, CASING ANI CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" ST FOR ALLOWABLE	8380' D CEMENTING RECORI DEPTH SET 421' 2800' 8900'	8520' Depth Casing Shoe D SACKS CEMENT 425 sxs. 1700 sxs. 1640 sxs.
3802' GR erforations 8380-8440 HOLE SIZE 17-1/2'' 12-1/4'' 7-7/8'' . TEST DATA AND REQUES IL WELL (Test must be after r	Bone Spring TUBING. CASING ANI CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" ST FOR ALLOWABLE ecovery of total volume of load oil and mutations	8380' D CEMENTING RECORI DEPTH SET 421' 2800' 8900' 51 be equal to or exceed top allow	8520' Depth Casing Shoe Depth Casing Shoe SACKS CEMENT 425 SXS. 1700 SXS. 1640 SXS. 1640 SXS.
3802' GR erforations 8380-8440 HOLE SIZE 17-1/2'' 12-1/4'' 7-7/8'' . TEST DATA AND REQUES IL WELL (Test must be after r	Bone Spring TUBING, CASING ANI CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" ST FOR ALLOWABLE	8380' D CEMENTING RECORI DEPTH SET 421' 2800' 8900' st be equal to or exceed top allow Producing Method (Flow, pur	8520' Depth Casing Shoe D SACKS CEMENT 425 sxs. 1700 sxs. 1640 sxs. 1640 sxs.
3802' GR erforations 8380-8440 HOLE SIZE 17-1/2'' 12-1/4'' 7-7/8'' . TEST DATA AND REQUES IL WELL Test must be after r ate First New Oil Run To Tank 6-17-39 ength of Test	Bone Spring TUBING, CASING ANI CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" ST FOR ALLOWABLE ecovery of total volume of load oil and multiplate of Test 6-21-89 Tubing Pressure	8380' D CEMENTING RECORI DEPTH SET 421' 2800' 8900' st be equal to or exceed top allow Producing Method (Flow, pur	8520' Depth Casing Shoe Depth Casing Shoe SACKS CEMENT 425 SXS. 1700 SXS. 1640 SXS. 1640 SXS.
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. mp

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

KECEIVE JUN 28 tons MOBBS OFFER ĺ

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