

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Engr. Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30582
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name J. R. HOLT	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				8. Well No. 2	
2. Name of Operator Chevron U.S.A. INC.				9. Pool name or Wildcat Shipp Strawn	
3. Address of Operator P.O. BOX 670, Hobbs, NM 88240					
4. Well Location Unit Letter <u>C</u> : <u>2210</u> Feet From The <u>West</u> Line and <u>940</u> Feet From The <u>North</u> Line Section <u>2</u> Township <u>17S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 3-29-89	11. Date T.D. Reached 4-5-89	12. Date Compl. (Ready to Prod.) 5-11-89	13. Elevations (DF & RKB, RT, GR, etc.) 3760.2GR	14. Elev. Casinghead	
15. Total Depth 11,835	16. Plug Back T.D. 11,742	17. If Multiple Compl. How Many Zones? na	18. Intervals Drilled By Rotary Tools yes	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Shipp Strawn 11,492-11,521				20. Was Directional Survey Made yes	
21. Type Electric and Other Logs Run GR-CCL-CBL & CET				22. Was Well Cored no	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	450'	17 1/2"	650sx Cl C	
8 5/8"	32#	4450'	11"	1st 800sx Tail 300sx	
5 1/2"	17# & 15.5#	11,835'	7 7/8"	1st stg 1325sx Cl H	
				2nd stg 1325sx Cl C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11,417	11,413.
26. Perforation record (interval, size, and number) 11,492-11,521 2 JHPF 180° phasing, 58 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,527-10,753 750gal 15% NEFE HCL			

28. PRODUCTION							
Date First Production 5-11-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5-17-89	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 449	Gas - MCF 511	Water - Bbl. 0	Gas - Oil Ratio 1138.08
Flow Tubing Press. 760	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 449	Gas - MCF 511	Water - Bbl. 0	Oil Gravity - API - (Corr.) 45.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. K. Elmore Printed Name L. K. Elmore lc Tech. Asst. Date 5-15-89

INSTRUCTIONS

HOBBES OFFICE

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	2086	T. Canyon	SHALE 1185	T. Ojo Alamo	T. Penn. "B"
T. Salt	2183	T. Suawn	11463	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3228	T. Aloka	11736	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3303	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	3586	T. Devonian		T. Menefee	T. Madison
T. Queen	4247	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	5092	T. Monkoya		T. Mancos	T. McCracken
T. San Andres	6562	T. Simpson		T. Gallup	T. Ignacio Ozite
T. Glorieta	6562	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T. T.
T. Blinberry	8227	T. Gr. Wash		T. Morrison	T. T.
T. Tubb		T. Delaware Sand		T. Todillo	T. T.
T. Drinkard	8803	T. Bone Springs		T. Entrada	T. T.
T. Abo				T. Wingate	T. T.
T. Wolfcamp	9312			T. Chinle	T. T.
T. Perm				T. Perm "A"	T. T.
T. Cisco (Bough C)					

OIL OR GAS SANDS OR ZONES

No. 1, from	11463	No. 1, from	11493
No. 2, from		No. 2, from	
No. 3, from		No. 3, from	
No. 4, from		No. 4, from	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		No. 1, from	
No. 2, from		No. 2, from	
No. 3, from		No. 3, from	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2086	3303	1217	RED BEDS	11463	11663	200	LIMESTONE
3303	3586	283	AMHARITE + SALT	11663	11736	73	SAND
3586	4247	662	DOLOMITE / AMHARITE	11736	TD	66	TD SHALE
4247	4450	203	SAND / DOLOMITE / AMHARITE				
4450	6562	2112	DOLOMITE				
6562	6800	238	SAND / DOLOMITE				
6800	8227	427	DOLOMITE				
8227	8420	193	SAND / DOLOMITE				
8420	8750	330	DOLOMITE				
8750	9300	250	LIMESTONE				
9300	1185	1885	DOLOMITE / LIMESTONE				
1185	11463	228	SHALE				