Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Enerby, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OLL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	0	Santa Fe, New N	Mexico 8/30	4-2088					
	REQUEST	FOR ALLOWA							
I.	TOT	RANSPORT O	IL AND NAT	TURAL G					
Operator	_			Well API No.					
Chevron U.S.A.,	, Inc.					30-025-30582			
		_							
P. O. Box 670, Reason(6) for Filing (Check proper box	Hobbs, New	Mexico 882							
New Well			Other Other Other Other Other Other O	t (Please exp	lain)				
Recompletion		ge in Transporter of:							
Change in Operator	Oil	☐ Dry Gas ☐		p			4		
If change of operator give name	Casinghead Gas	Condensate		how	gas (enne	lion	date	
and address of previous operator					J				
•	LANDIBAGE							-	
II. DESCRIPTION OF WEL Lease Name	· · · · · · · · · · · · · · · · · · ·							_	
J. R. Holt	Well No. Pool Name, Included 2 Shipp Stra				1	Kind of Lease		ease No.	
Location		2 Shipp Str	awn		State,	Federal or Fee			
	0.40		27	2.0	• •				
Unit LetterC	:940	Feet From The _	N Line	and22	10 F	et From The _	W	Line	
S	170					_			
Section 02 Town	ship 17S	Range 37E	, NN	IPM,	Le	a		County	
III DESIGNATION OF TRA	NCDODTED OF	OH AND MARK							
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		OIL AND NATE							
1 🗘 1 - 1 - 1			Address (Give address to which approved copy of this form is to be sent)					_	
KOCH Oil Co a Division of KOCH Industries Name of Authorized Transporter of Casinghead Gas X or Dry Gas			P. O. Box 3609, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)					_	
Warren Petroleum	singhead Gas X	or Dry Gas	Address (Give	address to w	hich approved	copy of this fo	rm is to be se	ent)	
16		True P	P. O. Bo	P. O. Box 1589, Tuls					
give location of tanks.			. Is gas actually	connected?	When				
If this production is commingled with the			Yes			13-89			
IV. COMPLETION DATA	At Holli ally other least	e or poor, give comming	gling order numb	er:					
)		v I			-, -	· 			
Designate Type of Completion)n - (X) Oil V		New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Read	X Iv to Prod	Total Depth			<u> </u>		_1	
3-29-89	5-11-	-	1	0251		P.B.T.D.	1 7/01		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin		11,835'			11,742'			
3760.2 GR	Shipp St	1 .	Top Oil/Gas Pay			Tubing Depth			
Perforations	11,492'			11,417'					
11,492 - 11,521'						Depth Casing	; Shoe	ļ	
11,492 - 11,521		IN CARING AND							
HOLE SIZE		CASING AND							
		TUBING SIZE	DEPTH SET			SACKS CEMENT			
17 1/4" 11"	11 3/4" 4		450'			650 sx c1 "C"			
	8 5/8" 24			450 '		800 sx	c1 "C"	& 200 sx c	
7 7/8"	5 1/2" 17			835		1325 sx	c1"H"	& 1325 sx	
TECT DATA AND DECL	2 7/8" 6.	5#	11	417'					
V. TEST DATA AND REQUIDED WELL (Test must be after									
	recovery of total volu	rme of load oil and mus	t be equal to or e	xceed top all	owable for thi	depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing Met	hod (Flow, p	ump, gas lift, e	tc.)			
5-11-89		5-17-89		Flow .					
ength of Test	Tubing Pressure		Casing Pressur	e 🔨		Choke Size			
24 hrs	760#		0#		<u>. </u>	18/64			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		1	Gas- MCF			
	449		<u>; </u>)		511			
GAS WELL						`.			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condens	te/MMCF		CANDER C	nder est		
	J		Don. Condense			Gravity of Co	ALCCH SALE		
esting Method (pitot, back pr.)	Tubing Pressure (S	hut-in)	Casing Fressur	- (5)		Choke Size			
2		,	Cantilly FTESSUIT	c (Sum-111)		CHOKE SIZE		1	
U ODERATOR CERTIFICA	Q		-\			<u></u>			
I. OPERATOR CERTIFIC	CATE OF CON	MPLIANCE		II	ICEDIA	ATION 5	N. // C. / C	NA 1	
I hereby certify that the rules and reg	ulations of the Oil Con	servation		IL CON	NOEHV/	ATION E	JVISIC	אוע	
Division have been complied with an is true and complete to the best of my	u unat the information	given above	- Artes			MAIA	9 F 100	20	
C C C C C C C C C C C C C C C C C C C	Date	Approve	d	MAY 25 1989					
(/0/1/1 - 1/1	٨			, ,					
Signature	<u>'\</u>		∥ ву		ORIGI			RY SEXTON	
C. L. Morrill	NM Area Pr	cod. Sunt.				DISTRICT (SUPERVI	SOR —	
Printed Name		Title	H		_				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

All sections of this form must be filled out for allowable on new and recompleted wells.

(505) 393-4121

Telephone No.

5) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.