

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30582
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Chevron U.S.A. Inc.	J. R. Holt
3. Address of Operator P.O. Box 670, Hobbs, NM	8. Well No. 2	
4. Well Location Unit Letter C : 2210 Feet From The West Line and 940 Feet From The North Line	9. Pool name or Wildcat Shipp Strawn	
Section 2 Township 17S Range 37E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3760.2GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUESEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

4-5-89 Drlg 7 7/8" hole. Drill and survey to 11,590'. Run DST #1 f/11,492-11,590' at 5:56 am. Break circulation, cont drlg to TD 11,835'. Run 279 jts 5 1/2", 17# and 15.5#, K-55 csg set at 11,835. FC at 11,788. DV tool at 8314. Circ 1 1/2 times casing capacity. Cmt 1st stage w/100sx Cl H cmt. Tail w/1225sx Class H cmt. Bump plug w/250psi at 4pm 5-5-89. Circ 150sx cmt to pit Cmt 2nd stage w/1125sx Cl C. Tail in w/200sx C. Displace w/FW. Bumped plug. Circ 200sx cmt to pit. Set 5 1/2" csg slips w/180,000#. Cut off 5 1/2" csg. Install 5 1/2" head. Test to 3000#, ok. Release rig at 8:30am 5-6-89

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. E. Sexton

TITLE Technical Asst.

DATE 5-9-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 11 1989